

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

RECEIVED

SEP 14 1953

OIL CONSERVATION COMMISSION

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified ~~begin~~ ^{HOPE} ~~begin~~. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, of the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANE		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		Test Casing NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Amarillo, Texas
(Place)

Sept. 8, 1953
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Colina Oil Corporation
(Company or Operator)

SEPER

Well No. 1-19 in P (Unit)

SE 1/4, SE 1/4 of Sec. 19
(40-acre Subdivision)

T. 9S

R. 36E

NMPM,

Crowards-Penn

Pool

Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

An 8 3/4" hole was drilled to 9565 after which well was cored to 9627 with 6 3/4" diamond coring bit. The hole was reamed to 8 3/4" down to 9618 and a liner run. The liner consisted of 5346' of new 7" OD SMIS N-20 csg of 4856' of 26#, 223' of 29#, and 261' of 32#; top to bottom. The liner was hung with a Brown Oil Tool 9 5/8"x7" hanger at 4271, 251' above the bottom of 9 5/8" casing. The bottom of the 7" liner was set at 9617.

150 sxs. of bulk cement was spotted around bottom of liner and after allowing this to set for 24 hours, a HOWCO DM retainer was set at 4229 and top of liner squeezed with 300 sxs. of cement and 1600 psi. After 24 hours the retainer and cement well be drilled out and liner tested with 1200 psi for thirty minutes both before and after drilling bottom cement plug. This testing will be done 9-11-53 and will be under the supervision of Mr. A. O. Dry, Toolpusher for Sharp Drilling Company.

Approved..... SEP 14 1953
Except as follows:....., 19.....

Approved
OIL CONSERVATION COMMISSION

By

Title

Engineer District 1

Colina Oil Corporation
Company or Operator

By

Position Engineer

Send Communications regarding well to:

Name Mrs. E. A. Paschal

Address 200 Park St., Amarillo, Texas