

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO. 30-039-05520
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EDNA
8. Well Number 001
9. OGRID Number 014634
10. Pool name or Wildcat Devils Fork Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6898' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Merrion Oil & Gas Corporation

3. Address of Operator
610 Reilly Avenue, Farmington, NM 87401

4. Well Location
Unit Letter **M** : **790** feet from the **South** line and **790** feet from the **West** line
Section **07** Township **24N** Range **06W** NMPM **Rio Arriba** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/7/03 MIRU Roadrunner Rig No. 1 on 5/7/03. SITP 250 psi, SICP 45 psi. Pumped 10 bbls water down tubing and dropped standing valve. Pumped 35 bbls down tubing, tubing would not fill. Removed WH, NU BOP. Attempted to TIH. Stacked out immediately. Attempted to TOH. POH 1 joint tubing dragging, acting like packer in hole. Working tubing with no effect. Records indicate probably packer in hole. Continued working tubing with no movement. Secured well and SDON.

5/8/03 SITP/SICP 0 psi. Continued working stuck packer without any movement. Attempted to pump remaining water down backside, hole filled after pumping approx. 5 bbls water. Called Wireline Specialties to shoot hole in tubing. While waiting for WS, opened bradenhead and found 120 psi. Pumped 3-4 bbls water down backside. Circulated approx. 1 bbl oil out bradenhead. Cancelled WS. LD 1 joint tubing, ND BOP, installed WH. RD equipment could not lower derrick due to high winds.

***CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE **Dirg & Prod Manager** DATE **7/30/03**

Type or print name **Steven S. Dunn** E-mail address: Telephone No. **505.327.9801**

(This space for State use) **DEPUTY OIL & GAS INSPECTOR, DIST. 03** **MAY 23 2005**

APPROVED BY E. Villanueva TITLE DATE
Conditions of approval, if any: **5-23-05**

7/21/03 Road rig to location, shut down due high winds and lightning.

7/22/03 RU rig and cement equipment. Check pressure on well - tubing 200 psi, bradenhead and casing 0 psi. Blow well to the pit, tubing would not blow down. Kill tubing with 30 bbls water. ND WH, NU 7-5/8" flange and BOP, test BOP. RU tubing equipment, work packer pulling 50,000#, 23,000# over string weight could not work packer free.

7/23/03 RU wireline, TIH with 2-3/8" gauge ring and stack out at 5794'. POH, TIH with 1-13/16" jet cutter and cut tag off at 5624'. POH, tally 2-3/8", 4.7#, EUE tubing out of hole. Pull out with 184 joints and 12 cut off pieces (5621'), light scale on tubing from 1890'-2195'. TIH with tubing and tag tubing stub at 5621'. Load and circulate hole with 53 bbls water. Plug #1: Mix and pump 25 sxs (15.3) cement from 5621' to TOC at 5298'. LD tubing to 5271'. POH with 8 stands to 4783', shut well in, SDON.

7/24/03 TIH tagged TOC @ 5301'. LD tubing to 3900'. POH with tubing. TIH with 4-1/2" gauge ring to 3950'. POH, TIH and perforate 3 HSC holes @ 3969', POH. TIH with 4-1/2" DHS retainer, try to set retainer at 3900' would not take weight going down. Taking weight pulling into retainer. Run retainer to 4000' below perfs at 3969', set off retainer and drop to bottom. POH with tubing and setting tool, wait on retainer. TIH set 4-1/2" DHS retainer @ 3900', load tubing with 2 bbls water. Test tubing to 1500# - OK, finish setting retainer. Shut well in. SDON.

7/25/03 Sting out of retainer, load the hole with 7 bbls water, try to test casing would not test. Pumping into holes at 1-1/2 BPM at 400 psi. Pump 3 bbls and broke circulation out the bradenhead. Sting into retainer, est. rate into perfs at 3969' at 1-1/2 BPM at 600 psi. Plug #2: Mix and pump 51 sxs (15.6#) cement with 44 sxs below retainer and 7 sxs on retainer TOC @ 3810'. LD tubing to 3230', POH with tubing and setting tool. TIH and perforate 2 HSC holes @ 3280', POH. TIH set 4-1/2" DHS retainer at 3230'. Sting out of retainer, pump 2 bbls water to load tubing, casing and broke circulation out the bradenhead sting into retainer. Est. rate into perfs @ 3280' at 1 BPM @ 1400 psi. Plug #3: Mix and pump 51 sxs (15.6#) cement with 43 sxs below the retainer and 8 sxs on the retainer TOC @ 3127'. LD tubing to 2559'. Load the hole with 2 bbls water. Plug #4: Mix and pump 13 sxs (15.5#) cement from 2559' to TOC @ 2391'. LD tubing to 2346', reverse clean with 20 bbls water (no cement). LD tubing to 2285', POH with tubing and setting tool. Shut well in. SD for weekend.

7/28/03 Load the hole with 9 bbls water, try to test casing, casing would not test, pumped 6 more bbls and break circulation out the bradenhead. TIH with wireline and tag TOC @ 2402'. POH and perforate 3 HSC holes @ 2338'. POH. TIH set 4-1/2" p-w retainer at 2285'. POH. TIH with tubing and stinger and sting into retainer at 2285'. Est. rate into perfs @ 2338' @ 2 BPM @ 400# and broke circulation out the casing and bradenhead, close casing valve. Plug #5: Mix and pump 261 sxs (15.6#) cement with 218 sxs below the retainer and 43 sxs on the retainer TOC @ 1729'. LD all the tubing and stinger. Perforate 3 HSC holes @ 470', POH load the hole and break circulation out the bradenhead with 7 bbls water. Plug #6: Mix and pump 158 sxs (15.6#) cement from 470' with good cement returns out the bradenhead. Shut well in with 200#. RD tubing equipment, clean up oil and paraffin around wellhead and start digging out wellhead. SDON.

7/29/03 Open well up no pressure. ND BOP and flange. Dig out and cut off wellhead, install maker with 5 sxs cement all for the marker. Clean cement out of BOP. RD rig and cement equipment. Cut off anchor. Move off location.