

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-013657	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit		NMNM 78412C	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit 152M		9. API WELL NO. 30-039-29349	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 240' FSL, 2335' FEL At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-28-N, R-6-W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUDDED 1/27/05	16. DATE T.D. REACHED 2/8/05	17. DATE COMPL. (Ready to prod.) 4/1/05	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6552' GL	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7824'	21. PLUG, BACK T.D., MD & TVD 7822'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS yes	CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Dakota (7602-7800)			25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL			27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8 H-40	32.3#	133'	12 1/4	50 sxs (81 cu ft)	1.5 bbls
7 J-55	20#	3604'	8 3/4	453 sxs (913 cu ft)	47 bbls
4 1/2 J-55	10.5#	7823'	6 1/4	308 sxs (619 cu ft)	TOG @ 2050'
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	7692'				
31. PERFORATION RECORD (Interval, size and number) Dakota .34" 1 SPF @ 7602-7661' 2 SPF @ 7702' - 7800' Total 60 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7602' -7800' AMOUNT AND KIND OF MATERIAL USED 10 bbls 15% HCL Acid, 2561 bbls 2% KCl 40,000# Tempered LC 20/40 Sand		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3/31/05	HOURS TESTED 4	CHOKE SIZE 2	PROD'N FOR TEST PERIOD →	OIL-BBL 239	GAS-MCF 239 thru separator
WATER-BBL	GAS-OIL RATIO				
FLOW. TUBING PRESS. 677 SI	CASING PRESSURE 493 SI	CALCULATED 24-HOUR RATE →	OIL-BBL 239	GAS-MCF	WATER-BBL
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS The Mesaverde and Dakota formations will be commingled under DHC 1776					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Frances Bond</u>		TITLE <u>Regulatory Specialist</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR
FARMINGTON

OCD

ACCEPTED FOR RECORD
MAY 04 2005
FARMINGTON FIELD OFFICE
BY [Signature] 5/26/05

Ojo Alamo	2596'	2762'	White, cr-gr ss.	
Kirtland	2762'	3176'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3176'	3354'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo 2596'
Pictured Cliffs	3354'	3500'	Br-Gry, fine grn, tight ss.	Kirtland 2762'
Lewis	3500'	3950'	Shale w/siltstone stringers	Fruitland 3176'
Huerfanito Bentonite*	3950'	4310'	White, waxy chalky bentonite	Pic. Cliffs 3354'
Chacra	4310'	4910'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis 3500'
Cliff House	4910'	5201'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent. 3950'
Menefee	5201'	5517'	Med-dark gry, fine gr ss, carb sh & coal	
Point Lookout	5517'	6076'	Med-light gry, very fine gr. ss w/frequent sh breaks in lower part of formation	Chacra 4310'
Mancos	6076'	6744'	Dark gry, carb sh.	Cliff House 4910'
Gallup	6744'	7491'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Menefee 5201'
Greenhorn	7491'	7554'	Highly calc gry sh w/thin lmst.	Pt. Lookout 5517'
Graneros	7554'	7599'	Dk gry shale, fossil. & carb w/pyrite incl.	Mancos 6076'
Dakota	7599'	7822'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Gallup 6744'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)