

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------|------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 5. Lease Serial No. NMSF - 077123 | | |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____ | | | 6. If Indian, Allottee or Tribe Name | | |
| 2. Name of Operator BP AMERICA PRODUCTION COMPANY | | | 7. Unit or CA Agreement Name and No. | | |
| Contact: MARY CORLEY E-Mail: corleyml@bp.com | | | 8. Lease Name and Well No. WARREN LS 5 | | |
| 3. Address P.O. BOX 3092 HOUSTON, TX 77253 | | | 9. API Well No. 30-045-13253 | | |
| 3a. Phone No. (include area code) Ph: 281.366.4491 | | | 10. Field and Pool, or Exploratory OTERO CHACRA | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 24 T28N R9W Mer NMP At surface SWNE 1850FNL 1750FEL At top prod interval reported below At total depth | | | 11. Sec., T., R., M., or Block and Survey or Area Sec 24 T28N R9W Mer NMP | | |
| 12. County or Parish SAN JUAN | | | 13. State NM | | |
| 14. Date Spudded 03/11/1957 | | 15. Date T.D. Reached 03/24/1957 | | 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/08/2004 | |
| 17. Elevations (DF, KB, RT, GL)* 5906 GL | | | | | |
| 18. Total Depth: MD 4704 TVD | | 19. Plug Back T.D.: MD 4660 TVD | | 20. Depth Bridge Plug Set: MD TVD | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 13.500 | 10.750 SW | 32.7 | 0 | 171 | | 150 | | 0 | |
| 8.750 | 7.625 J-55 | 26.0 | 0 | 2420 | | 250 | | 810 | |
| 7.000 | 5.500 J-55 | 15.5 | 2349 | 4704 | | 300 | | 3900 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 4540 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|------|--------|---------------------|-------|-----------|--------------|
| A) CHACRA | 3180 | 3373 | 3180 TO 3373 | 0.300 | 60 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-------------------------------------------------|
| 3180 TO 3373 | 256,500# 16/30 BRADY SAND, 70 QUALITY FOAM & N2 |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 06/01/2004 | 06/03/2004 | 12 | → | 1.0 | 1200.0 | 1.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 3/4 | SI | 70.0 | → | | | | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #31795 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|-----------------|-------------|
| | | | | | Meas. Depth |
| | | | | PICTURED CLIFFS | 2206 |
| | | | | CHACRA | 3150 |
| | | | | CLIFFHOUSE | 3811 |
| | | | | MENEFEE | 3900 |
| | | | | POINT LOOKOUT | 4440 |
| | | | | MANCOS | 4600 |

32. Additional remarks (include plugging procedure):

Please see attache for Chacra completion subsequent report. Production is downhole commingled with the Mesaverde and Pictured Cliffs.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #31795 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 06/10/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

WARREN LS 5 30-045-13253
 BP AMERICA PRODUCTION COMPANY
 T28N R09W Sec 24

Year: 2003

Pool Name: AZTEC PICTURED CLIFFS (GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produced |
|-----------|-----------|----------|------------|---------------|
| January | 0 | 6599 | 0 | 31 |
| February | 0 | 6501 | 0 | 28 |
| March | 0 | 6061 | 0 | 31 |
| April | 0 | 4893 | 0 | 30 |
| May | 0 | 5035 | 0 | 31 |
| June | 0 | 3865 | 0 | 31 |
| July | 0 | 3714 | 0 | 31 |
| August | 0 | 5385 | 0 | 31 |
| September | 0 | 4647 | 0 | 31 |
| October | 0 | 3992 | 0 | 31 |
| November | 0 | 4219 | 0 | 30 |
| December | 0 | 4525 | 0 | 31 |

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produced |
|-----------|-----------|----------|------------|---------------|
| January | 0 | 326 | 0 | 31 |
| February | 0 | 1994 | 0 | 28 |
| March | 0 | 1744 | 20 | 31 |
| April | 22 | 1647 | 20 | 31 |
| May | 1 | 1757 | 0 | 31 |
| June | 13 | 1541 | 20 | 30 |
| July | 2 | 1567 | 0 | 31 |
| August | 5 | 1592 | 20 | 31 |
| September | 1 | 1478 | 0 | 29 |
| October | 7 | 1474 | 20 | 22 |
| November | 0 | 1224 | 50 | 30 |
| December | 1 | 1472 | 0 | 31 |

Year: 2004

Pool Name: AZTEC PICTURED CLIFFS (GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produced |
|-----------|-----------|----------|------------|---------------|
| January | 0 | 4526 | 0 | 31 |
| February | 0 | 3411 | 10 | 9 |
| March | 0 | 4317 | 0 | 1 |
| April | 0 | 3979 | 0 | 30 |
| May | 0 | 2083 | 0 | 17 |
| June | 0 | 0 | 0 | 0 |
| July | 0 | 24 | 0 | 31 |
| August | 0 | 2918 | 0 | 31 |
| September | 0 | 3972 | 0 | 30 |
| October | 0 | 4136 | 0 | 31 |
| November | 0 | 3989 | 0 | 30 |
| December | 0 | 3566 | 0 | 31 |

WARREN LS 5 30-045-13253
 BP AMERICA PRODUCTION COMPANY
 T28N R09W Sec 24

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBI) | Days Produced |
|-----------|-----------|----------|------------|---------------|
| January | 1 | 1394 | 0 | 31 |
| February | 6 | 1096 | 10 | 10 |
| March | 1 | 1143 | 0 | 1 |
| April | 0 | 1174 | 0 | 30 |
| May | 0 | 620 | 20 | 17 |
| June | 0 | 0 | 0 | 0 |
| July | 0 | 24 | 0 | 1 |
| August | 0 | 815 | 0 | 31 |
| September | 0 | 1109 | 0 | 30 |
| October | 0 | 1134 | 0 | 31 |
| November | 0 | 1094 | 0 | 30 |
| December | 0 | 984 | 0 | 31 |

Pool Name: OTERO CHACRA (GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBI) | Days Produced |
|-----------|-----------|----------|------------|---------------|
| January | 0 | 0 | 0 | 0 |
| February | 0 | 0 | 0 | 0 |
| March | 0 | 0 | 0 | 0 |
| April | 0 | 0 | 0 | 0 |
| May | 0 | 0 | 0 | 0 |
| June | 0 | 0 | 0 | 0 |
| July | 0 | 0 | 0 | 0 |
| August | 0 | 6305 | 0 | 31 |
| September | 0 | 5566 | 0 | 30 |
| October | 0 | 5132 | 0 | 31 |
| November | 0 | 4612 | 20 | 30 |
| December | 0 | 3420 | 160 | 31 |

Year: 2005

Pool Name: AZTEC PICTURED CLIFFS (GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBI) | Days Produced |
|----------|-----------|----------|------------|---------------|
| January | 0 | 3391 | 0 | 31 |
| February | 0 | 3653 | 0 | 28 |

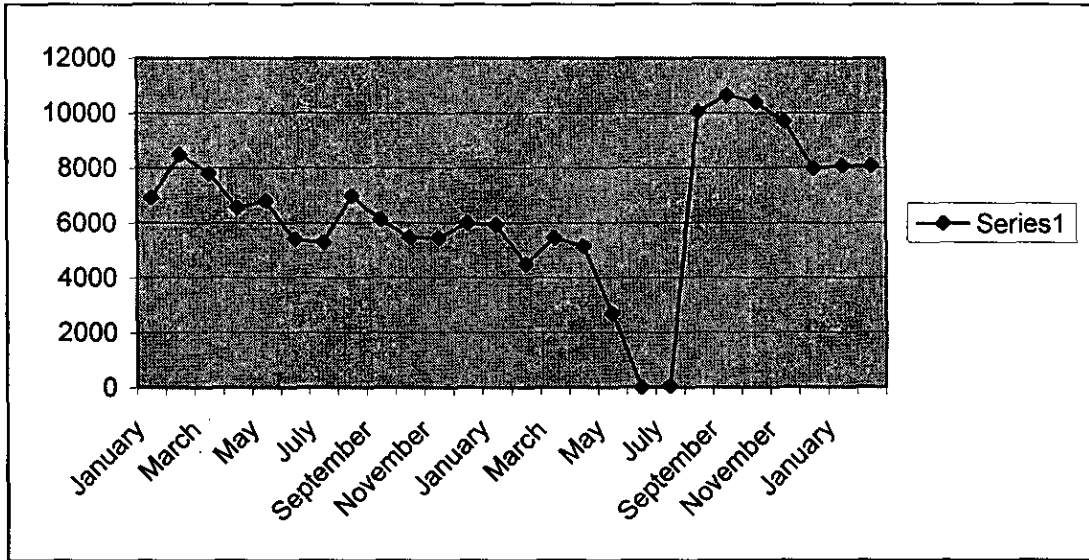
Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBI) | Days Produced |
|----------|-----------|----------|------------|---------------|
| January | 0 | 911 | 0 | 31 |
| February | 0 | 988 | 0 | 28 |

Pool Name: OTERO CHACRA (GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBI) | Days Produced |
|----------|-----------|----------|------------|---------------|
| January | 0 | 3793 | 0 | 31 |
| February | 0 | 3440 | 25 | 28 |

WARREN LS 5 30-045-13253
BP AMERICA PRODUCTION COMPANY
T28N R09W Sec 24



Warren LS 5
Recompletion & Downhole Commingling Subsequent Report
06/10/2004

05/18/2004 MIRUSU.

Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. Test Ok.
RU, TIH & TOH w/TBG.

TIH w/bit & scraper to PBTD @ 4635'. TOH. TIH w/CIBP & set @ 4400'. Load
& circ hole w/4% KCL. Pressure test CSG to 2000#. Test ok. RU & run CBL.

RU & perforate Menefee formation w/ 2 JSPF, .410 inch diameter: (15 shots/ 30
holes): 3980, 3997, 4009, 4011, 4090, 4132, 4150, 4188, 4246, 4251, 4253,
4278, 4300, 4359, 4365'

Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulate
w/99,500# 16/30 Brady Sand, 70 Quality foam & N2. RU & flowback frac thru
¼" for 12 hrs. Upsized to ½" choke & flowed back 24 hrs. Upsized to ¾" choke
& flowed back for 8 hrs.

RU, TIH W/CIBP & set @ 3950'. RU & perforate Chacra formation w/ 4 JSPF,
.300 inch diameter: (15 shots/ 60 holes): 3182, 3188, 3193, 3205, 3213, 3289,
3297, 3305, 3311, 3319, 3330, 3341, 3355, 3361, 3373'.

Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulate
w/256,500# 16/30 Brady Sand, 70 Quality foam & N2. RU & flowback frac thru
¼" for 12 hrs. Upsized to ½" choke & flowed back 8 hrs. Upsized to ¾" choke
& flowed back for 12 hrs.

TIH & tag fill @ 3715'. C/O to CIBP set @ 3950'. RU & flow test well for 12 hrs
thru ¾" choke. 1200 MCF Gas, Trace Oil, Trace WTR. FCP 70#. TIH & tag
CIBP & DO. TIH & tag fill @ 4390'. C/O fill to CIBP @ 4400' & DO. TIH & tag 0
fill.

TIH w/2-3/8" production TBG & land @ 4540'. Pull plug. RD slickline unit. ND
BOPs. NUWH. Test well for air.

06/08/2004 Service unit released @ 18:00 hrs.

Returned well to production - downhole commingling Chacra, Mesaverde &
Pictured Cliffs production.