

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.

NMSF-079114-A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr. Other _____					6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.				
2. Name of Operator Dominion Oklahoma Texas E&P, Inc					8. Lease Name and Well No. Campbell 26-1				
3. Address 14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134				3a. Phone No. (include area code) 405-749-1300		9. API Well No. 30-045-30531			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FSL & 1980' FWL At top prod. Interval reported below At total depth					10. Field and Pool, or Exploratory Basin Fruitland Coal 11. Survey or Area 26-27N-12W 12. County or Parish San Juan 13. State NM				
14. Date Spudded 8/07/2004		15. Date T.D. Reached 8/11/2004		16. Date Completed ☐ D&A ☒ Ready to prod. 2/02/2005		17. Elevations (DF, RKB, RT, GL)* GL 5904'			
18. Total Depth: MD 1750' TVD		19. Plug Back T.D.: MD 1690' TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Compensated Neutron Triple Lithology Density Array Induction Gamma Ray/SP					22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)				
23. Casing and Liner Record (Report all string set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	263'		210 Sx		Circ.	
7 7/8"	5 1/2"	15.5#	Surface	1744'		274 Sx		Circ.	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	1381'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Fruitland Coal		1311'	1324'	1311- 24			53	Open	
B) Fruitland Coal		1265'	1272'	1265- 72			43	Open	
C)									
D)									
E)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
1311' - 1324'		Frac w/500 gals 7 1/2% HCL, w/262 bbls 70Q & 70-60Q/N2 foam/Aquasafe X20, w/2,593 cscf N2 & 65,000# 20/40 Mesh Sd.							
1265' - 1272'		Frac w/350 gals 7 1/2% HCL, w/124 bbls 70Q & 70-60Q/N2 foam/Aquasafe X20, w/1,567 cscf N2 & 36,000# 20/40 Mesh Sd.							
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/02/2005	2/25/2005	24	→	0	98	5			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	0	2	→	0	98	5		Flowing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Fruitland Pictured Cliffs	780' 1330'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature Carla Christian Date March 24, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.