

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

BP America Production Company Attn: Cherry Hays

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1665' FSL & 1810' FWL

At top prod. interval reported below 1665' FSL & 1810' FWL

At total depth SAME AS ABOVE

5. Lease Serial No.

SF - 078596-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

FLORANCE 28C

9. API Well No.

30-045-32839

10. Field and Pool, or Exploratory

BLANCO MESAVERDE

11. Sec., T., R., M., on Block & Survey or Area

Sec 03 T29N R08W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

3/9/2005

15. Date T.D. Reached

3/17/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.

4/21/2005

17. Elevations (DF, RKB, RT, GL)*

6282' GL

18. Total Depth: MD 5635
TVD 563519. Plug Back T.D.: MD 5635
TVD 563520. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL & RST22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32	0	203'		154		0	
8 3/4"	7" J-55	20	0	2802'		360		0	
6 1/4"	4.5" J-55	11.6	2683'	5615'		208		2710'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5243							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BLANCO MESAVERDE	4518'	5334'	4518' - 5334'	3.125"		
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4955' - 5334'	65 BBLS; 113,857 LBS 16/30 BRADY SMD IN 70% QUALITY FOAM & N2
4518' - 4927'	105,927 LBS 16/30 BRADY SMD IN 70% QUALITY FOAM.

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/21/2005	4/20/05	12	→	trace	515	trace			Flows
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"		71#	→						

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAY 12 2005
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE BY <u>cd</u>

(See instructions and spaces for additional data on reverse side)

NMOC

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				FRUITLAND COAL	2853'
				PICTURED CLIFFS	2998'
				LEWIS SHALE	3258'
				CHACRA	3996'
				CLIFF HOUSE	4515'
				MENEFEE	4780'
				PT LOOKOUT	5157'
				MANCOS	5499'

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Cherry Hlava

Title

Regulatory Analyst

Signature

Date

4/26/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FLORANCE 28C

30-045-32839

New Drill Subsequent Report

04/26/2005

03/24/05 RAN CBL & RST LOGS.

**03/30/05 TIH w/3.125" GUN & PERF BLANCO MESAVERDE 4955' – 5161' @ 3 JSPF.
5147' – 5247' @2 JSPF AND 5280' – 5334' @3 JSPF.**

**03/31/05 TIH & FRAC'd MV; PUMPED DOWN CASING @ 65 BBLs. / MIN. USING 113,857 LBS
OF 16/30 BRADY SAND IN 70 % QUALITY FOAM AND N₂. TREATED THE LAST 40,000 LBS. OF
WITH 650 LBS. OF PROP NET.**

**04/08/05 TIH & SET FRAC PLUG @4950'. TIH w/3.50" GUN AND PERF 4518' – 4927'. FLW BACK
ON ¼" CK. FRAC w/105,927 lbs OF 16/30 BRADY SAND IN 70% QUALITY FOAM.**

**04/18/05 TIH & MILL OUT PLUG @4950'. TOH TO TOP OF LINER. RU 2" FLW LINES. FLW
OVERNIGHT.**

04/19/05 CLEAN OUT AND RUN SWEEPS. RUN 12 hr-TEST ON ¼" CK @515 MCF.

04/21/05 TIH & LAND 2 3/8" TBG @5243'. RIG DN MOVE OFF LOCATION.