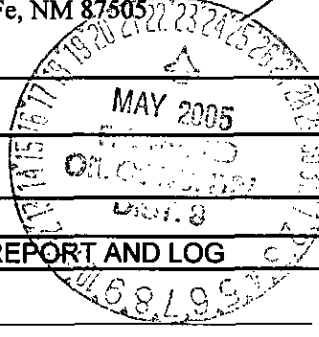


OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505



WELL API NO. 30-045-32921					
5. Indicate Type of Lease STATE FEE ☒					
State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL GAS WELL ☒ DRY OTHER b. Type of Completion: NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER					7. Lease Name or Unit Agreement Name Blanco Com 2
2. Name of Operator BP America Production Company					8. Well No. 1 B
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava					9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter M : 785 Feet From The South Line and 705 Feet From The West Line Section 02 Township 30N Range 11W NMPM San Juan County					
10. Date Spudded 03/25/05	11. Date T.D. Reached 03/31/05	12. Date Compl. (Ready to Prod.) 05/12/05	13. Elevations (DF& RKB, RT, GR, etc.) 5954' GR	14. Elev. Casinghead	
15. Total Depth 5150'	16. Plug Back T.D. 5150'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By XX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4075' - 4985' Blanco Mesaverde					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL & RST					22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	226'	13 1/2"	150 sxs	
7"	20#	2081'	8 3/4"	267 sxs	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
4 1/2"	1984'	5149'	226		2 3/8"
26. Perforation record (interval, size, and number) 4075' - 4084' 3.125" gun @ 3 JSPF 4101' - 4240' 3.125" gun @ 2 JSPF 4376' - 4501' 3.125" gun @ 3 JSPF 4761' - 4588' 3.125" gun @ 3 JSPF 4602' - 4838' 3.125" gun @ 2 JSPF 4855' - 4985' 3.125" gun @ 3 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4075' - 4501' 126,496 # of 16/30 Brady Snd, 70% Quality Foam & N2. Last 32,000 LBS. of Snd PMP'd w/Prop Net. 4761' - 4985' 136,637 # of Brady Snd; 70% Quality Foam & N2 Last 28,000 bbls treated w/ PROP NET		
28. PRODUCTION					
Date First Production (est) 05/31/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut In Gas Well	
Date of Test 05/11/05	Hours Tested 12 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF (est) 750 MCF
Flow Tubing Press. 105#		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
				Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vent					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <i>Cherry Hlava</i> Printed Name Cherry Hlava Title Regulatory Analyst Date 05/18/2005					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland <u>2138'</u>	T. Penn. "C" _____
T. Pictured Cliffs <u>2450'</u>	T. Penn. "D" _____
T. Cliff House (Lewis) <u>2651'</u>	T. Leadville _____
T. Menefee <u>4254'</u>	T. Madison _____
T. Point Lookout <u>4734'</u>	T. Elbert _____
T. Mancos <u>5106'</u>	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology