Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N.: French Dr., Hobbs, NM 88240 30-005-27934 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 V-5739 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Patsy State Unit PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Wildcat Mississippian 4. Well Location Unit Letter 660 feet from the South line and 660 feet from the West line 11 Section Township County Range NMPM Chaves 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4440'GR Pit or Below-grade Tank Application or Closure \_ Depth to Groundwater \_\_\_\_ Distance from nearest fresh water well \_\_\_ Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK □ ALTERING CASING □ TEMPORARILY ABANDON ...... **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDON | PULL OR ALTER CASING ☐ MULTIPLE COMPL CASING/CEMENT JOB  $\square$ . OTHER: OTHER: Production casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/1/05 - Reached TD 11,262' at 3:15 PM. Set 5-1/2" 17# 8rd P-110 casing at 11,262'. Float Collar at 11,220'. Cemented with 1400 sx 50/50/10 with .5% FL-25 (yld 2.50, wt 11.5). Tailed in with 1340 sx 15:61:11 with CSE + .3# LCM + 6% FL-25 (yld 1.50, wt 13.5). I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_, a general permit \_ or an (attached) alternative OCD-approved plan \_. **SIGNATURE** TITLE Regulatory Compliance Supervisor DATE June 14, 2005 Tina Huerta Type or print name E-mail address: <u>tinah@ypcnm.com</u> Telephone No. 505-748-1471 For State Use Only PETROLEUM ENGINEER APPROVED BY: TITLE DATE

Conditions of Approval (if any):

JUN 1