Subtitit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11	OIL CONCEDIATION DIVISION	30-025-01345
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE SEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOTIC	CES AND REPORTS ON WELLS	B-5310 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	State CD
· · · · · · · · · · · · · · · · · · ·	Gas Well 🔲 Other	8. Well Number 3
2. Name of Operator Mack Eper	gy Corporation	9. OGRID Number 013837
3. Address of Operator	Бу согрогилоп	I 0. Pool name or Wildcat
-	960 Artesia, NM 88211-0960	Maljamar GB SA
4. Well Location	0010	
Unit Letter G 2310 feet from the North line and 2310 feet from the East line		
Section32	Township 17S Range 33E	NMPM County Lea
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or		
	ter $\frac{150'}{}$ Distance from nearest fresh water well $\frac{1000'}{}$ Dis	tance from nearest surface water 1000'
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T.JOB ¹⁹
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. Notify OCD 24 hours prior to starting plugging operations.		
2. Set CIBP @ 4245' w/35' cement cap 100' above perfs and circ hole with mud.		
3. Perf @ 1350' squeeze 35 sx 50' above top of salt. WOC+TAG		
4. Perf @ 329' squeeze 50' above and below 8 5/8" casing shoe. WOC and tag. 5. Set 10 sx surface plug. 6. Install dry hole marker. Children of XTO SEMGBU Children of XTO SEMGBU THE OIL CONSERVATION DIVISION MUST THE OIL CONSERVATION DIVISION MUST		
6. Install dry hole marker.	(WITHIN 1 MILE OF XTO SE	0021222320
> PGBE @ 2585	502, + BRING 700 TO 24	85 MOC4 (1970)
THE OIL	CONSERVATION DIVISION MUST	THE AND THE
		8.0,00
BEGINNING OF PLUGGING OPERATIONS.		
DECIMA	Decree on the Control of the Control	MGBU) 85 WOC4 ROD 21222324252627282933
	The state of the s	\@
		110168782461
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE /engl.	Shevell TITLE Production Clerk	DATE_6/13/2005
Type or print name Jerry W. Sherrell For State Use Only [Address: jerrys@mackenergycorp.com Telephone No. (505)748-1288]		
APPROVED BY: Lary U Conditions of Approval (if and):	Wink OCHELIH REPRESENTATIVE II/	STAFF MANAGER JUNE 1 6 2005
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MACK ENERGY CORPORATION STATE CD #3 Sec 32 T17S R33E 2310FNL 2310FEL

