

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I

1625 N. French Dr. , Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-07545

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
NORTH HOBBS (G/SA) UNIT
Section 33

8. Well No. 231

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☒

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240

505/397-8200

4. Well Location

Unit Letter K : 2310 Feet From The SOUTH 1320 Feet From The WEST Line

Section 33

Township 18-S

Range 38-E

NMPM

LEA

County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3634' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ Multiple Completion ☐

OTHER: _____ ☐

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull injection equipment.
2. Perforate the following intervals: 4042-45, 4149-54, 4091-98, 4115-17, 4137-41, 4151-54, and 4184-86 using 2 spf and 120 deg ph. (59 holes).
3. Stimulate perfs 4042-4188 w/1000 g 15% NEFE HCL acid.
4. Stimulate open hole 4235-4259 w/500g 15 % NEFE HCL acid.
5. RIH w/Guiberson 5" UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple, 128 jts 2-7/8" Duoline tbg. Pkr set @3964'.
6. Circ csg w/150 bbl pkr fluid. Test csg to 600 psi for 30 min and chart for the NMOCD.
7. RDPU. Clean Location.

Rig Up Date: 05/09/2005

Rig Down Date: 05/13/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Robert Gilbert

TITLE Workover Completion Specialist

DATE 06/12/2005

TYPE OR PRINT NAME Robert Gilbert

E-mail address: robert.gilbert@oxy.com

TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY

Harry W. Wink

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

JUN 15 2005

