## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-200

## Revised 5-27-2004 FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO. DISTRICT I 1220 South St. Francis Dr. 30-025-27060 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505 5. Indicate Type of Lease **DISTRICT II** STATE FEE 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NORTH HOBBS (G/SA) UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 31 8. Well No. 1. Type of Well: 312 Oil Well Gas Well Other Injector 9. OGRID No. 157984 2. Name of Operator Occidental Permian Ltd. 10. Pool name or Wildcat HOBBS (G/SA) 3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200 4. Well Location Feet From The Line Unit Letter B Feet From The NORTH 1520 **EAST** : 1262 Township 18-S 38-E **NMPM** Section 31 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3640' GR Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness mil 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT TEMPORARILY ABANDON** PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB 123456 OTHER: OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated at a fact of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU. Pull injection equipment. 1. RU SWSCO. Run GR/CNL from 4293' to 3800'. 2. Perforate the following intervals: 4190-95 using 2 spf, 120 deg ph. (12 holes). 3. Stimulate perfs 4190-4276 w/2500g 15 % NEFE HCL acid. RIH w/4.5" Guiberson G-6 pc pkr, XL on/off tool w/1.875 ss "F" nipple, 125 jts 2-7/8" Duoline tbg. Pkr set @400 5. Circ csg w/130 bbl pkr fluid. Test csg to 730 psi for 30 min and chart for the NMOCD. RDPU. Clean Location. Rig Up Date: 05/19/2005 Rig Down Date: 05/23/2005 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan **SIGNATURE** TITLE Workover Completion Specialist DATE 06/12/2005 TYPE OR PRINT NAME E-mail address: robert\_gilbert@oxy.com TELEPHONE NO. 505/397-8206 For State Use Only OC FIELD REPRESENTATIVE ILYSTAFF MAMAGER

TITLE

APPROVED BY

CONDITIONS OF APPROVAL

