## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	Revised 5 27 200 i
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240	1220 South St. Francis Dr.	WELL API NO. 30-025-28332
DISTRICT II	Santa Fe, NM 87505	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE X FEE 7
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		
SUNDRY NO	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 'APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	SOUTH HOBBS (G/SA) UNIT
1. Type of Well:	ATTENTION TO RELEASE (To line 101) for such proposals.)	8. Well No. 128
Oil Well	Gas Well Other Injector	120
2. Name of Operator		9. OGRID No. 157984
Occidental Permian Ltd.		10 P 1 Will 1 WODDG (0/0 )
Address of Operator     1017 W. Stanolind Rd., HOBBS	s, NM 88240 505/397-8200	10. Pool name or Wildcat HOBBS (G/SA)
4. Well Location	, INM 66240 303/397-6200	<u> </u>
Unit Letter D : 335	Feet From The NORTH 520 Fe	eet From The WEST Line
. <u>333</u>		
Section 3	Township 19-S Range 38	-E NMPM 12 3456 County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3604' GL		
Pit or Below-grade Tank Application	or Closure	Distance from nearest surface water faterial
	and Water Distance from nearest fresh water well	Distance from pearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
Fit Ellier Hilckness init Below-Grade Tank. Volume oblis, Constituction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF 17 10 10 10 10 10 10 10 10 10 10 10 10 10		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING O	PNS. PLUG & ABANDONMENT
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEME	
OTHER:	OTHER:	
		17111 1 411410
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
<ol> <li>RUPU. Pull injection equipment.</li> <li>RIH w/5.5" Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple, 124 jts 2-3/8" IPC tbg.</li> </ol>		
3. Pkr set @3971'.		
4. Tst csg to 1000 psi. Held OK.		
5. Load csg w/100 bbl pkr fluid. Tst csg to 560 psi for 30 min and chart for the NMOCD.		
6. RDPU. Clean Location.		
Rig Up Date: 06/02/2005		
Rig Down Date: 06/06/2005 Return well to injection. 06/14/2005		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or		
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE Hollest		mpletion Specialist DATE 06/15/2005
TYPE OR PRINT NAME Robert Gi	- TOTAL CO	
For State Use Only		
APPROVED BY OC FIELDEREPRESENTATIVE II/STAFF MANAGER JUN 1 6 2005		
CONDITIONS OF APPROVAL IS ANY.		

CONDITIONS OF APPROVAL IF ANY:

