Submit To Appropria Staté Lease - 6 copies			State of New Mexico					Form C-105			
Fee Lease - 5 copies District I	ee Lease - 5 copies Energy, Minerals and Natural Resources						Revised June 10, 2003				
1625 N. French Dr.,	ct I N. French Dr., Hobbs, NM 88240						WELL API NO.				
District II 1301 W. Grand Aven	t II V. Grand Avenue, Artesia, NM 88210 Oil Conservation Division				30-025-28478 5. Indicate Type of Lease						
District III			12	20 South St. Fr	ancis D	r.		ATE	FEF	×	
1000 Rio Brazos Rd. District IV				Santa Fe, NM	87505		State Oil & Gas Lease No.				
1220 S. St. Francis D			COMPI	CTION DEDOC	T AND	1.00					
1a. Type of Well:	OMPLET	ON OR RE	COMPL	ETION REPOR	KI AND	LOG		me or Unit Agi			
OIL WE	LL GAS	WELL	DRY 🗆	OTHER SWD			7. Lease Na	ille of Ollit Agi	recinent N	anc	
b. Type of Completion: NEW □ WORK □ DEEPEN □ PLUG □ DIFF. WELL OVER BACK RESVR. ☒ OTHER Convert to SWD						Smith					
2. Name of Operat	or						8. Well No.				
Platinum Ex	ploration, Ir	ıc.					# 1 SWD				
3. Address of Oper							9. Pool name	9. Pool name or Wildcat			
550 W. Tex 4. Well Location	as, Suite 50	0 Midland, T	X 79701	**************************************			SWD; Sar	SWD; San Andres			
	F . 1	980 Feet 1	From The	North Line	and 10	980	Foot From	. The W	ost.	, Line	
	13			· · ·		260	Feet From	ine <u>w</u>	<u>'est</u>	Line	
Section 10. Date Spudded		Townsh D. Reached		Range ompl. (Ready to Prod.)	37E	Elevations (DI	NMPM & RKB, RT, (R etc.)	Lea 14 Fley	County Casinghead	
1/14/05	•	4/05		2/24/05			816' GR	JIC, CIC./	i 4. Liev.	Cashighead	
15. Total Depth	16. Pl	ug Back T.D.		Multiple Compl. How ones?	Many	18. Intervals	Rotary Too	ls	Cable 7	l'ools	
10,800'		6027'	'	ones:		Drilled By		X			
19. Producing Inte				lame				20. Was Dire			
Injection Inter 21. Type Electric a			res				22. Was W	all Carad		No	
None	uid Other Logs	Kuli					22. Was W	en Corea	No		
23.			CA	SING RECOR	RD (Rer	ort all str	ings set in	well)			
CASING SIZ	E W	EIGHT LB./FT.		DEPTH SET		LE SIZE		NG RECORD	Ā	MOUNT PULLED	
13 3/8					17 ½		00 sx	None			
8 5/8 24,28,32			4685 11			2000 sx None			None		
			- 						 		
24.			LIN	NER RECORD	····	12	<u> </u>	TURING PI	FCORD		
SIZE	TOP	BOTTO		SACKS CEMENT	SCREEN		IZE ,				
							2 7/8		26	4636	
								277	راعات		
26. Perforation r	ecord (interval	, size, and number	r)				RACTURE, (
Open Hole 4685'-6027'				4685-6	NTERVAL		AND KIND'N		L USED ,		
				4083-0027			20,000 gal 15% NeFe 0 ^{CU}				
28				PRC	DUCT	ION		· · · · · · · · · · · · · · · · · · ·	- '		
Date First Product	ion	Production	Method (F	lowing, gas lift, pumpin			Well Stat	us (Prod. or Sh	ıut-in)		
N/A						Shut-In Per EL					
Date of Test	Hours Teste	d Choke	Size	Prod'n For Test Period	Oil - Bbl	G	as - MCF	Water - B		Gas - Oil Ratio	
Flow Tubing	Casing Press	sure Calcul	ated 24-	Oil - Bbl.	Gas -	MCF	Water - Bbl.	Loud	Fravity - A	API - (Corr.)	
Press.		Hour F				Mer	water - Bor.		лачну - А	arı - (C <i>urr.)</i>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By						· · · · · · · · · · · · · · · · · · ·					
N/A											
30. List Attachments											
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature C	Julie.	Figel		Printed Name Julie Fige	1	Title Age	ent	Date 3/28	3/05	V	
E-mail Addres	/ s ifigel@t	/ 3wireless.cor	1	,		3				1	
	L-man Address Ingentition Ingentition										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt_	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen_	T. Silurian_	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т				
T. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T. Woodford	T. Wingate	T.				
T. Wolfcamp	T. <u>Devonian</u>	T. Chinle	T.				
T. Penn	T	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

No. 1 C		N. 0.0	SAN	DS OR ZONE
No. 1, from	to	No. 3, from	toto	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	No. 4, from	to	
		NT WATER SANDS		
Include data on rate of wat	ter inflow and elevation to which	water rose in hole.		
		feet	•••••	
No. 2, from	to	feet		
No. 3, from	toto	feet		
		RD (Attach additional sheet if		

Thielmoss

From	То	In Feet	Lithology		From	То	Thickness In Feet	Lithology
		:						
	ı							