

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I

1625 N. French Dr. , Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-28959

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT
Section 30

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ Injector

8. Well No. 444

2. Name of Operator

Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

10. Pool name or Wildcat HOBBS (G/SA)

4. Well Location

Unit Letter P : 215 Feet From The SOUTH 1255 Feet From The EAST Line
Section 30 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3644' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: _____ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU. Pull injection equipment.
- Set 7" CIBP @4253'. Cap w/10' cmt. New PBSD = 4243'.
- Perforate the following intervals: 4189-94, 4205-10, and 4222-34 using 2 spf, 180 deg sp ph. (50 holes).
- Stimulate perfs 4180-4234 w/1400g 15 % NEFE HCL acid.
- RIH w/7" Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple, 128 jts 2-7/8" Duoline tbg. Pkr set @4080'.
- Circ csg w/160 bbl pkr fluid. Test csg to 600 psi for 30 min and chart for the NMOCD.
- RDPU. Clean Location.

Rig Up Date: 05/09/2005

Rig Down Date: 05/13/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Robert Gilbert TITLE Workover Completion Specialist DATE 06/12/2005

TYPE OR PRINT NAME Robert Gilbert E-mail address: robert_gilbert@oxy.com TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY Harry W. Wink TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER JUN 15 2005

