

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-29198

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT  
Section 32

8. Well No. 423

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☒ Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240

505/397-8200

4. Well Location

Unit Letter H : 2540 Feet From The NORTH 1280 Feet From The EAST Line

Section 32

Township 18-S

Range 38-E

NMPM

LEA

County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3634' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: \_\_\_\_\_

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: \_\_\_\_\_

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull injection equipment.
2. Sqz perms 4051 to 4106 w/350 sx Prem + cmt w/3% CaCl.
3. Perforate the following intervals: 4052-54 and 4065-66 using 2 spf, 180 deg spiral ph. (10 holes).
4. Stimulate perms 4052-4242 w/2310 g 15% NEFE HCL acid.
5. RIH w/7" Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple. 123' 2-7/8" Duoline tbq. Pkr set @4016'.
6. Load csg w/150 bbl pkr fluid. Tst csg to 500 psi for 30 min and chart for the NMOCD.
7. RDPU. Clean Location.

Rig Up Date: 05/16/2005

Rig Down Date: 05/27/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

*Robert Gilbert*

TITLE Workover Completion Specialist

DATE 06/13/2005

TYPE OR PRINT NAME

Robert Gilbert

E-mail address:

robert.gilbert@oxy.com

TELEPHONE NO.

505/397-8206

For State Use Only

APPROVED BY

*Larry W. Wink*

CONDITIONS OF APPROVAL IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JUN 15 2005

