New Mexico Oil Conservation Division, District I

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

1625 N. French Drive Hobbs, NM 88240

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No.			
					NM 40452 9419)			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No			
☐ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact:					SHOOT 12 FEDERAL #03			
2. Name of Operator HARVEY E. YATES COMPA	n		9. API Well No. 30-025-31101					
3a. Address	3b. Phone No. (include area code)			10. Field and Pool, or Exploratory				
PO BOX 1933, ROSWELL NM 8	(505) 623-6601			CORBIN DELAWARE				
 Location of Well(Footage, Sec., T., R., M., or Survey Description Unit O, Section 12, Township 18S, Range 32E, 495 FSL & 1980 FEL 			SW)		11. County or Parisin and State LEADOUNTY, NEW MEXICO			
12. CHECK APPROPRIA	TE BOX(ES) TO INDICA	ATE NATU	RE OF NOTICE	, REPORT	OR OT ER D	ATACONOCI	122	
TYPE OF SUBMISSION	TYPE OF ACTION				4	000	10 /	
Notice of Intent	□ Acidize	☐ Dec	epen	☐ Produc	Production (Start/Resume)		☐ Water Start-Off	
	☐ Alter Casing	□ Fra	cture Treat	☐ Reclam	□ Production (Start/Resum) □ Water Sout-Off □ Reclamation □ Recognition □ Water South-Off			
☐ Subsequent Report	Casing Repair	☐ Ne	■ New Construction		plete	U Otner		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tempo		☐ Tempo	rarily Abandon	Drilling O	perations	
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water			Disposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fit. 1. Check anchors and test if out of day 2. 48 hours prior to rigging up, hot was 3. Check on frac tank availability and 4. Move in and rig up pulling unit. Pulling annulus open. If ok, proceed to not 5. Perforate as follows: 4,738-42', 4. 6. Go in hole with Uni-V packer and the packer and break down perforation 7. Swab test well. If test results warrant.	the will be performed or provide the operations. If the operation result andonment Notices shall be filed inal inspection.) ate, check tubing head working ater well and pump back. possible frac date. Ill out of hole with rods and tubext step. 750'-52' and 4,758-60' with 4 ubing. Spot 100 gals 15% Holes. Follow with 1400 gals same ant, we will frac down casing a	ne Bond No. cults in a multip I only after all g pressure. Ding. Go in h JSPF (.410 c CL NEFE acide acid and 6	in file with BLM/BIA le completion or reco requirements, includ ole and set CIBP a diameter). diacross perforation 0 ball sealers.	t 4900'+/ To	ibsequent reports shew interval, a Formin, have been compless to CIBP to 3500#	all be filed within 30 m 3160-4 shall be filleted, and the operator and the operator with 5 ½" casing	days ed once or has	
9-8-					HIM	- 8 2005		
Name (Printed/Typed) Jen Arkinson			Title PROD A	NALYST	301	0 2003		
Signature In att			5/26 Date	5/05	GAR PETROL	Y GOURLEY EUM ENGINEE	R	
	THIS SPACE FOR	R FEDER	AL OR STATE	OFFICE.U	SE			
Approved By			Title			Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			Date		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.