 Submit 3 Copies To Appropriate District 	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Re	sources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30 025 34391
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVI	ISION 5. Indicate Type of Lease
District III	1220 South St. Francis D	r. STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG BAC	K TO A McClasland 18 Fee
	TION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well X Ga	s Well Other	1
2. Name of Operator		9. OGRID Number
EnerQuest Resources, LLC		160620
3. Address of Operator		10. Pool name or Wildcat Blinebry Oil & Gas (Pro Gas)
P.O. Box 11150, Midland, TX 79702		Billiebry On & Gas (110 Gas)
4. Well Location	crocke de a de l'acced	2000 fort from the West line
	550 feet from theSouth_ line and _	
Section 18	Township 20S Range 11. Elevation (Show whether DR, RKB, I	
	1. Elevation (Snow whether DR, RRB, I	RI, OR, etc.)
Pit or Below-grade Tank Application or C	losure 🗌	18
Pit type Depth to Groundwater		Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
	propriate Box to Indicate Nature of	of Notice Report or Other Nota
12. Check Ap	Mopriate Box to indicate ivalue of	SUBSEQUENT REPORT 1951 (1) STATE OF THE SUBSEQUENT REPORT 1951 (1) STATE OF THE STA
NOTICE OF INTE	ENTION TO:	SUBSEQUENT REPORT TO FE LL 9195
		EDIAL WORK
TEMPORARILY ABANDON 🔲 (CHANGE PLANS 🔲 COMM	MENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL 🔲 CASII	NG/CEMENT JOB
OTUED. Downhair Commission	X OTHE	:D.
OTHER: Downhole Commingling		:K: t details, and give pertinent dates, including estimated date
of starting any proposed work)	SEE RULE 1103. For Multiple Com	pletions: Attach wellbore diagram of proposed completion
or recompletion.	. 22210221100.1011.1010.p.0 00	
•		
Order Number 11363: Propose to down	hole commingle the following pre-appro	oved pools, Permian Basin:
Ownership in all pools is the same.		
	as): Well is currently perforated @ 5996	5-6433', well hore diagram attached.
		5'above Tubb perforations @ 6528-6778'.
63120: East Warren-Drinkard Pool: Pro	pose to knock out current bridge plug @	7200' above perforations @ 72607519'.
w	_	
Work is planned upon approval of C-10. This commingling will not lessen the va		
1 ms comminging will not lessen the va		
•	TOHO	Order No. HOB-0116
	- • • •	
I hereby certify that the information abo	re is true and complete to the best of my	knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or close	d according to NMOCD guidelines X, a genera	il permit or an (attached) alternative OCD-approved plan
AM	/	
he states	\	
SIGNATURE MANAGEM	TITLE_Regulator	ry Agent DATE 5-16-05
The annual A 2 2 2 2	•	
Type or print name: Ann E. Ritchie	E-mail address: a	nn.ritchie@wtor.net Telephone No.432 684-6381
For State Use Only		JUN 1 5 2005
APPROVED BY:	TITLE PET	ROLEUM ENGINEER DATE
Conditions of Approval (if any):		

WELLBORE SCHEMATIC

Well Name & No.: McCasland 18 Fee #1

Field/Pool: I ocation:

Blinebry

1650' FSL, 2000' FWL, Sec. 18, Township 20 S, Range 39 E 30-025-34391 API#: Lea State: NM Spud Date: 07/21/98 3544

Enerquest ResourcesLLC

County: GR Elev: 08/20/98 Drl Compl. Date: KB: 13 GR Elev: 3557 Original Operator: Pioneer Nat. Res.

WELL HISTORY

7/21/98 - Spud.

8/21/98 - Perf Abo 7260' - 7532', Acdz w/10,000 gals 20% HCL. Swbd 79 BO & 41 BW in 4 days. Set CIBP @ 7200'.

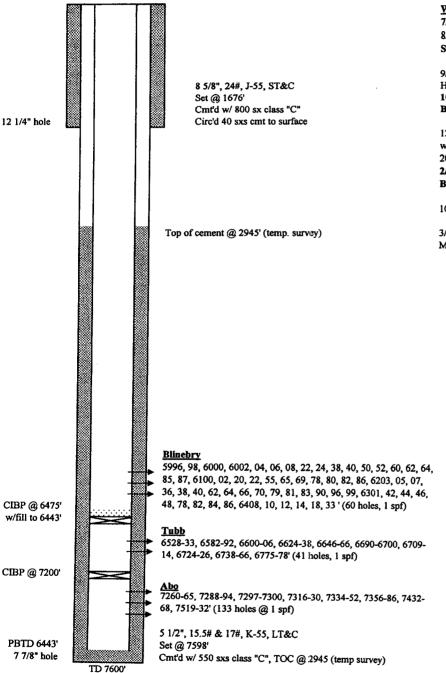
9/1/98 - Perf Tubb 6528' - 6778', Acdz w/7,600 gals 20% NEFE HCL. Frac w/66,528 gals + 170,000# 20/40 Ottawa sand. 10/5/98 - Tubb IP - Flowing 8 BOPD + 690 MCFPD + 50 BWPD.

12/17/98 - Set CIBP @ 6475'. Perf Blinebry 5996' - 6433', Acdz w/5000 gals 15% NEFE HCL, Frac w/60,000 gals + 170,000# 20/40 Ottawa Sand.

2/7/99 - Blinebry IP - Flowing 16 BOPD + 811 MCFPD + 23 BWPD.

10/31/00 - Cleanout fill (frac sand) & cut paraffin.

3/21/01 - Install Pumping Unit - Pumping 8 BOPD + 286 MCFPD + 55 BWPD.



Last Updated: 05/16/05

May 20, 2005

New Mexico Oil Conservation Division

Attn: Nelda

RE: EnerQuest Resources, LLC, McCasland 18 Fee #1 & #2, Sec 18, T20S,

R39E, Lea County

Nelda,

Please see below the production allocations for the DHC Sundry Notice applications we submitted on the wells:

Well #1: Blinebry: 33% of oil; 59% of the gas; 50% of the water
Tubb: 17% of the oil; 29% of the gas and 25% of the water
Drinkard/Abo: 50% of the oil; 12% of the gas and 25% of the water

Well #2: Blinebry: 44% of the oil; 71% of the gas & 54% of the water Tubb: 17% of the oil; 22% oil the gas & 6% of the water Drinkard/Abo: 39% of the oil; 7% of the gas & 38% of the water

Thank you,

Ann E. Ritchie, Regulatory Agent EnerQuest Resources, LLC P.O. Box 11150

P.O. Box 11150 Midland, TX 79702 432 684-6381

ann ritchie@wtor.net

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1625 N. French Dr. Hobbs, NM =40

Distrwi 11

1301 W. Grand Avenue, Artesia, NM W10

Dkh lei lu

1000 Rio Brazos Rd, Aztec, NM 97410

MO. WIN

I M S. St. Fra nois Dr, Sa ata Fe, NM 875%5

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

El amended report

WELL LOCATION AND ACREAGE DEDICATION PLAT

		<u></u>	· \							
'/	'API Number Pod Code			e	, Pod Nam.					
30 025 3439	1	63120 Warren Drinkard, East								
4 Property (Code	~ Property Name					,v	,Wen Number		
23242	İ	McCasland 18 Fee				1				
'0GRH) t	No.	, operator Name							'Elevation	
160620	1	EnerQuest Resources, LLC 3531								
					Surface	Location				
U L or lei no.	Section	1-4minihip	Range	Lot Idu	Feet from the	NorshiSouth line	Fect from the	Eaw'Uesj lime	Count%	
K	18	20S	39E		1650'	South	2000'	West	Lea	
			11 Be	ottom Ho	ole Location I	f Diffeient Fron	m Surface			
U L or lot no-	section	To"n%hip	Range	F Lot Idn	Feet froin the	Norlhi'Amth fine	Feet from the	E20AN est fine	couniv	
. DedicaledAcnes	. Joint or I	tint I 'C	on,wfidatian	Code " O	der No.	<u> </u>	<u>L</u>			
		İ		Fil	ed for DHC					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

In OPERATOR CERTIFICATION I heeby cetify that the intermatics contained in the Citt's compiled to the best of my knowledge and belief. Ann E. Ritchie printfulnum Regulatory Agent I the sof subtil Addr- 6-10-05 Dule 18 SURVEYOR CERTIFICATION I h, h, b i - ceivi, th, it dw., , , A, , c, ahm , 12, , wn , in thi- ph it was plottedfrom field notes of actual is urisely on ade by me or under ony strevision, and that the same iv true and correct to the be-vt of my beliff Despectations Despectations Despectations Signatum and Seal of Prinfess-Stinveyor.		STANDARD UNIT HAS BE	EN APPROVED BY THE DIVISION
To the best of my knowledge and belief. Signacyure Ann E. Ritchie purith/wame Regulatory Agent IIII and E-anti Ada- 6-10-05 Date 18 SURVEYOR CERTIFICATION in, in, in - ceivi, in, it dw.,, Al., c, ahm. 1, 2, wm. in thi- ph it was plottedfrom field notes of actual a surveyor made by me or under ony arterision, and that the same iv true and correct to the be-vi ofmy beliff DafecMinvy Signatum and Seal of Prinfessi-Stimeyor.	16		1- OPERATOR CERTIFICATION
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Ann E. Ritchie prirtd Name Regulatory Agent I the and E-nNth Addr. 6-10-05 Dale 18 SURVEYOR CERTIFICATION 1 h, i., bi - ceivi, tb, it dw., ,, fl, c, stm, 12, wn, in thi- ph it was plottedfrom field notes of actual surveys m ade by me or under ory srVervision, and that the same iv true and correct to the be-vt of my belift DafecMinvy Signatrum and Seal of Priafessi- Stinveyor.			to the best of my knowledge and belief.
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