

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 025 34391
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McClasland 18 Fee
8. Well Number 1
9. OGRID Number 160620
10. Pool name or Wildcat Blinebry Oil & Gas (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EnerQuest Resources, LLC

3. Address of Operator
P.O. Box 11150, Midland, TX 79702

4. Well Location

Unit Letter K : 1650 feet from the South line and 2000 feet from the West line
Section 18 Township 20S Range 39E NMPM Lea 22 County 123

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Downhole Commingling

X

SUBSEQUENT REPORT

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Order Number 11363: Propose to downhole commingle the following pre-approved pools, Permian Basin:

Ownership in all pools is the same.

72480: Blinebry Oil & Gas Pool (Pro Gas): Well is currently perforated @ 5996-6433', well bore diagram attached.

87085: East Warren-Tubb Pool: Propose to knock out current bridge plug @ 6475' above Tubb perforations @ 6528-6778'.

63120: East Warren-Drinkard Pool: Propose to knock out current bridge plug @ 7200' above perforations @ 72607519'.

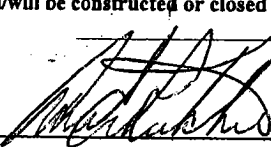
Work is planned upon approval of C-103.

This commingling will not lessen the value of this well.

DHC Order No. HOB-0116

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE Regulatory Agent


DATE 5-16-05

Type or print name: Ann E. Ritchie

E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

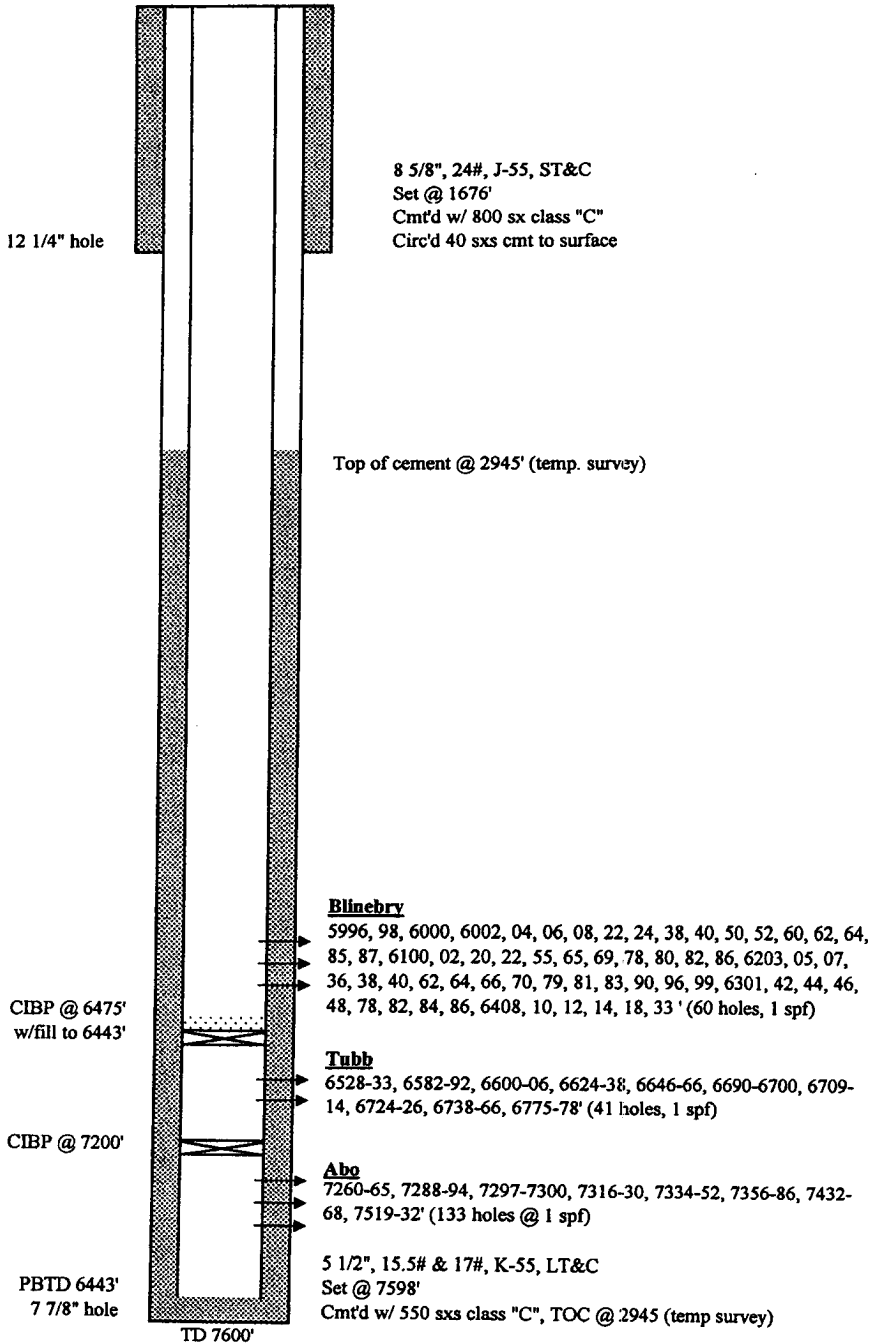
JUN 15 2005

Conditions of Approval (if any):

WELLBORE SCHEMATIC

Energquest Resources LLC

Well Name & No.: **McCasland 18 Fee #1**
Field/Pool: **Blinebry**
Location: **1650' FSL, 2000' FWL, Sec. 18, Township 20 S, Range 39 E**
County: **Lea** State: **NM** API #: **30-025-34391**
GR Elev: **3544** Spud Date: **07/21/98**
KB: **13** Dri Compl. Date: **08/20/98**
GR Elev: **3557** Original Operator: **Pioneer Nat. Res.**



WELL HISTORY

7/21/98 - Spud.
8/21/98 - Perf Abo 7260' - 7532', Acdz w/10,000 gals 20% HCL.
Swbd 79 BO & 41 BW in 4 days. Set CIBP @ 7200'.

9/1/98 - Perf Tubb 6528' - 6778', Acdz w/7,600 gals 20% NEFE HCL. Frac w/66,528 gals + 170,000# 20/40 Ottawa sand.
10/5/98 - Tubb IP - Flowing 8 BOPD + 690 MCFPD + 50 BWP.

12/17/98 - Set CIBP @ 6475'. Perf Blinebry 5996' - 6433', Acdz w/5000 gals 15% NEFE HCL, Frac w/60,000 gals + 170,000# 20/40 Ottawa Sand.
2/7/99 - Blinebry IP - Flowing 16 BOPD + 811 MCFPD + 23 BWP.

10/31/00 - Cleanout fill (frac sand) & cut paraffin.

3/21/01 - Install Pumping Unit - Pumping 8 BOPD + 286 MCFPD + 55 BWP.

Last Updated: 05/16/05

May 20, 2005

New Mexico Oil Conservation Division
Attn: Nelda

RE: EnerQuest Resources, LLC, McCasland 18 Fee #1 & #2, Sec 18, T20S,
R39E, Lea County

Nelda,

Please see below the production allocations for the DHC Sundry Notice
applications we submitted on the wells:

Well #1: Blinebry: 33% of the oil; 59% of the gas; 50% of the water
Tubb: 17% of the oil; 29% of the gas and 25% of the water
Drinkard/Abo: 50% of the oil; 12% of the gas and 25% of the water

Well #2: Blinebry: 44% of the oil; 71% of the gas & ^{56% nm} 54% of the water
Tubb: 17% of the oil; 22% oil the gas & 6% of the water
Drinkard/Abo: 39% of the oil; 7% of the gas & 38% of the water

Thank you,



Ann E. Ritchie, Regulatory Agent
EnerQuest Resources, LLC
P.O. Box 11150
Midland, TX 79702
432 684-6381
ann.ritchie@wtor.net

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1625 N. French Dr, Hobbs, NM =40
Distrwi 11
1301 W. Grand Avenue, Artesia, NM W10
Dkh lej lu
1000 Rio Brazos Rd, Aztec, NM 97410
MO. wl IN
I M S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

El AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pod Code	Pod Nam.
30 025 34391	63120	Warren Drinkard, East
Property Code	Property Name	Well Number
23242	McCasland 18 Fee	1
OGRH) No.	operator Name	Elevation
160620	EnerQuest Resources, LLC	3531

Surface Location

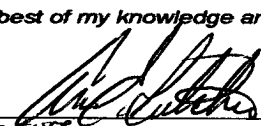
U L or lei no.	Section	1-4minship	Range	Lot Idn	Feet from the	NorshiSouth line	Feet from the	Eaw'Uesj line	Count%
K	18	20S	39E		1650'	South	2000'	West	Lea

Bottom Hole Location If Diffeient From Surface

U L or lot no.	section	To'n%ship	Range	F Lot Idn	Feet from the	Norshi'Amth fine	Feet from the	E20AN est fine	couniv

DedicatedAcnes	Joint or I tint I	Con,wfidation Code	Order No.
			Filed for DHC

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				1. OPERATOR CERTIFICATION I hereby certify that the information contained in the C102 is complete to the best of my knowledge and belief.  Sigaa fore Ann E. Ritchie prirfd Name Regulatory Agent I lile and E-nffl Addr~ 6-10-05 Date
				18 SURVEYOR CERTIFICATION I h,,i,,bi - ceivi, th, it dw,, ,A /,,c, ahm ,12,, wn ,in rhi- ph it was plotted from field notes of actual s,uriwyy m ade by me or under ory srVersion, and that the same iv true and correct to the be-vt ofmy beliff DafecMinvy Signatxtm and Seal ofPriafessi~ Stinveyor: Certff-IeN.mba

