

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator
SAMSON RESOURCES

3. Address and Telephone No.
TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 990 FNL & 990' FEL Sec. 15-T21S-R32E

5. Lease Designation and Serial No.
NM-2515

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mesa Verde 15 Federal #1

9. API Well No.
30025368360000

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Lea County, N.M.

12 **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Notify of Spud, Surface,
and 1st Int Csg**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Disposal

(Note: Attach results of multiple completion on Well Completion or Recompletion Report and log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/4/2004 13:00 Notified Kathy Haston/BLM of intent to spud. 12/4/2004 14:30 Spud 16 1/2" Surface Hole
12/08/2004 Ran 36 joints of 16" K-55 Surface Casing set at 1,542'. Cemented with 670 sacks of
Halliburton Light Premium with 2% CaCl₂ @ 12.5 ppg followed by 200 sacks Premium Plus with 2% CaCl₂
@ 14.8 ppg. Had full circulation throughout job and circulated 184 sacks to surface. Bumped plug with
800 psi. Pressure test to 500 psi for 10 minutes. Marlan Deaton/BLM was on location to witness. Waited
on Cement 37.5 hours. 12/14/2004 Ran 87 joints of 11 3/4" J-55 casing set @ 3,630'. Cemented with 1040
sacks of Halliburton Light Premium w/ 1% CaCl₂, .25 lb/sk Flocele and 5 lb/sk Gilsonite @ 12.5 ppg and
200 sacks Premium Plus w/ 2% CaCl₂ @ 14.8 ppg. Had full circulation throughout job and circulated 73
Bbl. to surface. Bumped plug with 1,830 psi. Marlan Deaton/BLM onsite to witness. 12/15/2004 00:00
Notified Marlan Deaton/BLM of upcoming BOP test. Test BOP, choke manifold, kill valves, kelly valves &
safety valves, to 250 psi low, 5,000 psi high. Performed accumulator test. Annular preventer would not
test. Test 11 3/4" csg 1500 psi for 30 minutes ok. Waited on Cmt 55.5 hours.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed **Don Eubank**
(This space for Federal or State office use)

Title **Area Drilling Manager** Date **June 2, 2005**

Approved by
Conditions of approval, if any:

Title Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side