June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 8249 Budget Bureau No. 1004-0135 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 5. Lease Designation and Serial No. NM-2515 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation Name of Operator 8. Well Name and No. Well Other Well Other SAMSON RESOURCES 9. API Well No. Address and Telephone No. 30025368360000 TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Surface: 990 FNL & 990' FEL Sec. 15-T21S-R32E 11. County or Parish, State Lea County, N.M. 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Non-Routing of Plans Notice of Intent Abandonment Abandonment Subsequent Report Abandonment Oth								
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*See Instruction on Reverse Side

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