

**New Mexico Oil Conservation Division, District I**  
**1625 N. French Drive**  
**Hobbs, NM 88240**

Form 3160-5  
(June 1990)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**FORM APPROVED**  
Budget Bureau No. 1004-0135

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator  
**SAMSON RESOURCES**

3. Address and Telephone No.  
**TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface: 990 FNL & 990' FEL Sec. 15-T21S-R32E**

5. Lease Designation and Serial No.  
**NM-2515**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Mesa Verde 15 Federal #1**

9. API Well No.  
**30025368360000**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**Lea County, N.M.**

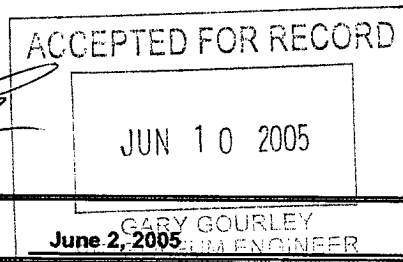
**12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Notify of 2nd Int Csg and Production Casing.</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13** Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**12/25/2004 10:00** Notified BLM of intent to run 8 5/8" casing and cement same. **12/26/2004 16:00** Ran 126 joints of 8 5/8" HCK-55 BTC casing set at 5,281' Cemented with 550 sacks Interfill C w/ 22% Neat @ 11.9 ppg and 300 sacks Premium Plus @ 14.8 ppg. Circulated 38.5 Bbls to surface. Tested BOP..Annular 250 low / 2500 high, all BOP valves, choke manifold & kelly 250 low / 7500 high. Test accumulator. Tested casing 1500 psi for 30 minutes. Waited on cement for 26.5 hours. **1/30/2005** Ran 344 joints of 5 1/2" P110 LTC casing set at 14,878'. Cemented with 1,270 sacks of Premium w/ .2% HR-601, 2 % Zonesealant@ 15.2 ppg and 1,030 sacks of Permian Basin Super H w/ 1 lb./sack Salt, .5% HR-344, .4% CFR-3, and .4% Hr-7 @ 13 ppg.



**14.** I hereby certify that the foregoing is true and correct

Signed **Don Eubank**  
(This space for Federal or State office use)

Title **Area Drilling Manager** Date **June 2, 2005**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**