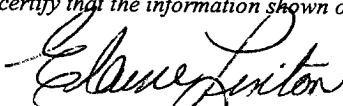


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37026 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit					
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐							
2. Name of Operator Apache Corporation		8. Well No. 421					
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		9. Pool name or Wildcat Eunice Blinebry-Tubb-Drinkard-North					
4. Well Location BHL: A-10-21s-37e, 1289/N & 345/E Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line Section 10 Township 21S Range 37E NMPM LEA County							
10. Date Spudded 03/31/2005	11. Date T.D. Reached 04/13/2005	12. Date Compl. (Ready to Prod.) 05/09/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3447'	14. Elev. Casinghead			
15. Total Depth 7050'		16. Plug Back T.D. 7003'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard				20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run SD/DSN, DLL-MG				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"		24#	1201'	12-1/4"	500 sx / circ 116 sx		
5-1/2"		17#	7050'	7-7/8"	1100 sx / TOC 45' CBL		
24. LINER RECORD						25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6043	
26. Perforation record (interval, size, and number) Drinkard 6705-09, 26-28, 40-46, 64-66, 6778-84' 2 JSPF Tubb 6205-08, 86-90, 6346-50, 6386-90' 2 JSPF Blinebry 5724-28, 50-54, 5826-32, 5903-07, 40-42, 5982-86' 2 JSPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6705 - 6784' 2000 gals 15% HCL-37k gals gel 60k 20/40 s 6205 - 6390' 2000 gals 15% HCL-36k gals gel 82k 20/40 s 5724 - 5986' 2000 gals 15% HCL-36k gals gel 70k 20/40 s			
28. PRODUCTION							
Date First Production 05/09/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 05/31/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 50	Gas - MCF 362	Water - Bbl. 32	Gas - Oil Ratio 7240
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation	
30. List Attachments Log, Deviation Report, C-102, C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Elaine Linton		Title Engineering Technician		Date 06/09/2005	
E-mail Address elaine.linton@apachecorp.com							

