Submit 3 Copies To Appropriate District	State of New M	evico	Earry C 102
Office			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	May 27, 2004 WELL API NO.
District II			30-025-36389 17679
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	
District III	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE FEE
1220 S. St. Francis Dr., Santa Fe, NM	Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505			29209
SUNDRY NOTIO	CES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PI	JUG BACK TO A	Skelly Penrose A Unit
PROPOSALS.)	ATION FOR PERMIT (FORM C-101) F	OK SUCH	
1. Type of Well: Oil Well Gas Well Other WIW			8. Well Number
			59
2. Name of Operator			9. OGRID Number
Gruy Petroleum Management Co.			162683
3. Address of Operator			10. Pool name or Wildcat
PO Box 140904; Irving, TX 75014			Langli Mattix 7-Rv Queen
4. Well Location			
Unit Letter P : (560 feet from the <u>South</u>	line and 660	feet from the East line
· · · · · · · · · · · · · · · · · · ·			
	vnship 23S Range		MPMCounty_Lea
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.	
it or Below-grade Tank Application X or (<u></u>	
rit or Below-grade Tank Application X or G			
Pit typeDepth to Groundwater	Distance from nearest fresh	water well Di	istance from nearest surface water
Pit Liner Thickness:	Below-Grade Tank: Volume	bbls; Const	ruction Material
12 Charles A			
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data
			SEQUENT REPORT OF:
		REMEDIAL WOR	
	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 🔲
OTHER:	-	OTHER: 1	Δ
	ted operations (Clearly state all		
of starting any proposed worl or recompletion.	c). SEE RULE 1103. For Multipl	le Completions: Att	I give pertinent dates, including estimated date tach wellbore diagram of proposed completion
2-15-02 RIH and pulled tubing at Held OK. Left well TA.	nd packer. PU CIBP and RIH and	set CIBP @ 3400'	and test casing to 505 psi for 30 minutes.
		-1 -f Tompo	Drony 1/15/17
This Approval of Temporary 2// 5/0/			
This Approval of Temporary 2/15/07 Abandonment Expires			
ereby certify that the information ab	ove is true and complete to the be	st of my knowledge	and belief. I further certify that any pit or below-
ade tank has been/will be constructed or clo	ested according to NMOCD guidelines X.	a general permit \square or	an (attached) alternative OCD-approved plan .
7.5	·		
GNATURE Zenot	TITLE M	anager, Operations	Admin DATE May 16, 2005
pe or print name			
r State Use Only	E-mail address:	ztarris(a)magnumhu	<u>inter.com</u> Telephone No <u>. 972-401-3111</u>
A State Ose Only			
PROVED BY: Law (1)			WSTAFE MANAGER TE WIN 1 5 2005
onditions of Approval (if any):	www. Otheld	REPRESENTATIVE	II/STAFF MANAGEATE JUN 1 5 2005
numous of approval (II any):	-		
v			



.9