Submit to appropriate Distriction	•		
		Form C+103	
WE HEAT & NEW MEXICO ON LABORSE		Revised 1-55)	
MISCELL ANFOLIS P	EDOD TE ON WELLS		
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COMPANY Harren Pet. Corp Ol 1 Div.	lress)		
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LEASEWELL NO.	1 UNIT I S 19 T	9 <u>-8</u> R36 <u>R</u>	
DATE WORK PERFORMED Sept. 20, 1956	POOL Grossroeds Panna		
This is a Report of: (Check appropriate )	block) Results of Test	of Casing Shut-off	ι.
Beginning Drilling Operations	Remedial Work		
Plugging	Other		
Detailed account of work down muture		- A	
Detailed account of work done, nature and	•	un letaite obtended	•
Ran first cement plug from 9638' to 9368' v Filled hole with mud-laden fluid (45 visc.)	using 25 sacks of cement.		2 de j.
Cut off and recovered 4777' of 52" casing.	,		
Ran second cement plug from 4150' to 4025'	using 30 sacks of cement.		
Cut off and recovered 853' of 8-5/8" casimum Ran third plug 1 in 1 out of 13-3/8" casimu	6. g 447 to 351 " using 50 sacks of	cement.	
Ran fourth plug from 17' to ground in top	of.13-3/8" casing using 10 sa	aks of sement	12.11
with 4" pipe marker 4' above ground level	cemented in top of hole.		
Casing left in abandoned welk:			
5 \$" 4/7/1 a 5/an asat	to 9624' equals 4647'		4
13 3/8" 01	to 1021 equals 32491 to 3931 equals 3931		
13 3/8" 01	to 393' equals 393'		
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Santa Fe, New Mexico

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MISCELLANEOUS REPORTS ON WELLS E.S. PH 1:12

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of rest of casing shat-off, result of plugging of well, result of well repair, and other important operations, even though the work was with-azed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below ----REPORT ON BEGINNING REPORT ON RESULT OF TEST REPORT ON DRILLING OPERATIONS OF CASING SHUT-OFF **REPAIRING WELL** REPORT ON RESULT OF PLUGGING WELL REPORT ON RECOMPLETION OPERATION REPORT ON (Other) X Acidize September 21, 1955 Seminale, Texas Following is a report on the work done and the results obtained under the heading noted above at the Werren Petroleum Corp. (Oil Div.) 75137..... (1.44.8\*) 

Halliburton	, Writ No	in the NE 14 SE 1	4 of Sec. 19
T. 9-S., R. 36-E., NMPM., Grossroads-Ponn		Lee	County.
The Dates of this work were as folows:	1955		<b>1840 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </b>
Notice of intention to do the work (was) (30390530 submitted on For	m C+102 on	September 19	19 .55,
and approval of the proposed plan (was) <b>(proposed</b> obtained.			

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acidized formation with 500 gallons of Halliburton MCA Acid thru perforations 6885 - 6910

Witnessed byA.H. Lann	Company, (Oil Div.)
Approved: OIZ CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
C. M. S. elles	Naine
Engineer District II SEP 27 1955	Representing Harren Patrolaum Corp. (011 Div.) Addres Drawer H. Seminole, Texes
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