

M. R. 302

ORIGINAL

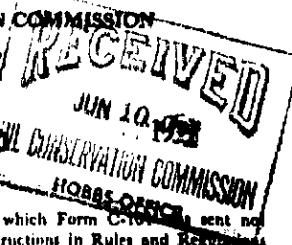
Section 19

T 9 S

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-1001 is sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Warren Petroleum Corporation, Oil Division
(Company or Operator)

Duke
(Lease)

Well No. 1, in SE 1/4 of SE 1/4 of Sec. 19, T 9 S, R. 36 E, NMPM.

Greenslade-Pennsylvanian Pool, Lea County.

Well is 1280 feet from South line and 600 feet from East line

of Section 19. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 3, 1953 Drilling was Completed May 26, 1953

Name of Drilling Contractor Sharp Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4071 The information given is to be kept confidential until Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 9631 to 9636 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF JOINT	CUT AND FILLED FROM	PERFORATIONS	PURPOSE
15 3/8	35.62	New	393.50	None			
8 5/8	22 - 32	New	4102	Larkin			
5 1/2	16.5 - 17	New	9624	Larkin			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	15 3/8	393.50	426	Halliburton		
11	8 5/8	4102	1500	Halliburton		
7 7/8	5 1/2	9624	1000	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed well 9625 - 9636 with 800 gallons of mud acid to clean up formation and reversed out acid with oil. Grabbing and testing well. Well flowed 80 barrels of 47 gravity oil in one hour on 3/4" choke. GOR 850 - 1.

Result of Production Stimulation

Depth Cleaned Out