

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Aug 30 7 41 AM '65

WELL RECORD

Mail to District Office, Oil Conservation Commission, in which Form C-101 was sent not later than twenty days after completion of well follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Coastal States Gas Producing Company
(Company or Operator)Shell State
(Land)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 9, T. 9-S, R. 33-E, NMPM.
Undesignated Pool Lea County.

Well is 659.3 feet from South line and 665.3 feet from East line

of Section 9. If State Land the Oil and Gas Lease No. is OG-935

Drilling Commenced September 12, 1963 Drilling was Completed October 21, 1965

Name of Drilling Contractor Loffland Bros. Company

Address P. O. Box 6587, Odessa, Texas

Elevation above sea level at Top of Tubing Head 4377' The information given is to be kept confidential until 1965

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF BROE	CUT AND FILLED FROM	PERFORATIONS	PURPOSE
13-3/8"	40#	New	367'	Tex Pat			Surface Csg
8-5/8"	24 & 32#	"	3758'	Guide			Intermediate
5-1/2"	15, 56 & 17#	"	8728-58'	"		8614-26'	Production
						8633-56'	Casing
						8638-42'	
						7943-56'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	NO. OF DAYS	AMOUNT OF MUD USED
17-1/2"	13-3/8"	351'	350			Unknown
12-1/2"	8-5/8"	3777'	750			Unknown
7-7/8"	5-1/2"	8729'	350			Unknown

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qm. or Gals. used, interval treated or shot.)

Perforated well from 8614-8626', 8633-36', 8637-42'. Acidized with 1000 gals mud acid. Squeezed with 50 sks Cement. Set bridge plug at 7958'. Perforated from 7943-56'. Acidized with 500 gals mud acid. Fraced with 10,000 gals M-38 & FLAX-2.

Result of Production Stimulation Both zones non-productive

Depth Cleaned Out