

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an  
an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil well ☐ Gas Well ☒ Other CBM

2 Name of Operator

Yates Petroleum Corporation

3a. Address

105 S.4th St-Artesia, NM 88210

3b. Phone No.(include area code)

505-748-1471

4 Location of Well

(Footage, Sec., T., R., M., OR Survey Description)

Sec. 29-T25N-R13W

660' FNL and 660' FEL

5. Lease Serial No.

00 NM-87306

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Moncisco Federal AZZ #1

9. API Well No.

30-045-30883

10. Field and Pool, or Exploratory Area

W. Locat Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

Well Integrity

☐ Subsequent Report

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other well test- vent

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13 Describe Proposed or Completed Operation ( clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally to recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond no. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have completed, and the operator has determined that the site is ready for final inspection.)

Pump test yielded a productive capacity of approximately 2 barrels of water per day per psi of drawdown from a producing rate of 140 bwpd. The wells initial potential is approx. 140 bwpd based on the productivity index. A shut-in casing pressure of 175 psig was recorded. Gas is currently being used to run production equipment. The well is capable of commercial gas production when dewatered.

Yates Petroleum respectfully requests permission to vent up to 100 mcfpd during dewatering until gas is connected. Nearest gas gathering facility is Elm Ridge Resources Pipeline. Estimated cost of connection is \$200,000.00 to be shared with additional well(s).

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Michelle Taylor

Title

Reg. Comp. Mgr

Approved pursuant to  
NTL 4A, Part III. *4*

Date

May 18, 2005

Signature

*Michelle Taylor*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Matt Hallbert*

Title

*PE*

Date

*5-27-05*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*PE*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

*30 day APPROVAL By MATT @ BLM*

NMOCD

*RECEIVED FOR  
CONDITIONS OF APPROVAL*