

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Pure Resources, L. P.

3a. Address
500 W. Illinois, Midland, Texas 797013b. Phone No. (include area code)
432 498-8662

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1310' FSL & 1310' FWL
UL M, Sec. 24, T-26-S, R-34-E5. Lease Serial No.
NM 654416. If Indian, Allottee or Tribe Name
NA7. If Unit or CA/Agreement, Name and/or No.
336908. Well Name and No.
Madera "24" Federal #19. API Well No.
30-025-3666610. Field and Pool, or Exploratory Area
Wildcat (Morrow)11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Liner/Production
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing/Cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Sundry

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Liner or Production Casing/Cement

On 12/29/2004, RIH w/75 jts. 5-1/2" 23# P-110 VAM FJ csg & liner hanger and set @ 16,596' (TOL @ 13,186' ZXP liner hanger packer & 20' TB sleeve) w/370 sx CL "H" cmt + .4% CFR-3, .5% Halad R-344, .6% HR-601, .3% Super CBL. Did not bump plug. TOL would not test. On 12/31/2004, TIH to liner top, set 80,000# on liner pkr & rotate to insure pkr set. Tried to test liner-no test. RD L/D machine, pump slug, TOOH. Monitor pressure, ND rotating head & NU lubricator. Held safety mtg. PU lubricator & RIH w/cmt retainer tool & set plug. Bled pressure off & pull WL out of hole. RD WL & ND lubricator. NU rotating head, PU sting-in tool & TIH circulating gas out & conditioning mud. On 1/03/2005, RU HOWCO & test lines, sting into retainer pkr. Squeeze 137 sx cmt into top of liner. WOC. Sting into retainer pkr & test liner to 2500psi-OK. RD HOWCO. TOOH for bit to drill cmt off liner top. On 1/04/2005, test BOP to 250psi low, 10,000psi high-OK, TIH, drill cmt & pkr off liner top. Test liner top, broke down @ 1878psi. TOOH. PU new BHA & TIH. Wash down to top of liner. Dress off liner tie back sleeve for new pkr above old pkr. Circ & spot pill on bottom & slug pipe. TOH & LD BHA. TIH w/tie back mill to dress off liner top. Mill off liner tie back sleeve. TOOH for new pkr assy for liner top. TIH w/new pkr, slowly. On 1/07/2005, test liner & set pkr & test liner top to 3000psi. New liner top depth @ 13,169'. Circ btms up & pump slug. TOOH. PU pkr & TIH w/pkr. RU HOWCO, displace pipe w/10# brine (94 Bbls), test inside liner 4530psi, test TOL to 4530psi, build press to 4850psi-OK. Bled press off. Test liner top displace hole w/10# brine, SM w/LD machine. RU LD machine. LD DP & HWOP & DC's. Held safety mtg w/NU crew. ND BOP's & change rams. Load out same. Start jetting pits, NU tbh head. Clean mud pits. Rig released @ 12midnight on 1/09/2005. Start rigging down Nabors #141.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Date

05/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

SGDJ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)