District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazo District IV	s Rd., A	aztec, NM	1 87410		Oil Conservation Division 1220 South St. Francis Dr.						Submit to Appropriate District Office 5 Copies				
1220 S. St. Fran	ncis Dr.,				_	Santa Fe,							AMENDED REPORT		
1 Operator n				EST FC	R ALL	<u>OWABLE</u>	AND AU	<u>JTHOI</u>	RIZAT	TON T	<u>OTR</u>	ANSP			
Pure Reso	EN PLACED IF	OGRID Nu			RID Num	nber 80628									
500 W. Ill Midland,	. IF YOU DO	NOT CAMPUB Reason for NW			son for F W										
4 API Numb	ina outhwe	est (Coas)				6 Pool Code									
7 Property Code 8 Property N 33690 Madera '				perty Nam	ame 24'' Federal						9 W	ell Numl	per /		
II. 10 St	ırface	Locati		,											
Ul or lot no.	1 1		wnship	Range	Lot.Idn	Feet from the			Feet from the		East/West line		1		
M 11 P.	24 ottom	26S Hole I		34E		1,310	South		1,310		West		LEA		
UL or lot no.			<u> Joeane</u> wnship	Range	Lot Idn	Feet from the	North/So	outh line	Feet fi	rom the	East/V	Vest line	County		
			•												
12 Lse Code	12 Lse Code 13 Proc		oducing Method Code		14 Gas Connection		rmit Numbe	mit Number 16		C-129 Effective Date		¹⁷ C-	129 Expiration Date		
F	F F			04/29 /	2005										
III. Oil a		as Trai				20		21			22				
ı ranspor	¹⁸ Transporter OGRID		1 ra	Transporter Name and Address			²⁰ POD ²¹				²² PC	POD ULSTR Location and Description			
036785	036785		Duke Energy Field Se					G							
		LP 370 17th Street, Suite Denver, CO 80202			e 2500										
		Denve	er, CO	80202								·			
												5678	B 9 TO TO 12 14 15 16 7		
											123	•	25		
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										29303	å	$\mathcal{C}_{\mathcal{O}_{T,n}}$	2		
			<u>.</u>									12. 4218	<u> </u>		
- Company Control										/0	E.	े _ं १८६८ र	Artole a		
										`	(35°C)		100		
IV. Proc	duced	Water							 -		40	एटहर १	2130		
²³ POD			²⁴ POI	D ULSTR	Location	and Description	n								
											 -				
V. Well 25 Spud D	Com	pletion 26	Data Ready	Data	e ²⁷ TD		²⁸ PBTD		²⁹ Perforati				30 DIIO 140		
09/20/2004		04/29/2005		16,600			15,150'		14,800' - 15				³⁰ DHC, MC		
³¹ H	ole Siz	ze		32 Casing & Tubing Si		ıg Size	Size 33 Deptl					34 Sa	cks Cement		
•				13-3/8" 54.5# J-55			1,111'				875sx "Prem"				
11"			9	9-5/8" 40# K-55				5,430'				2,225sx "C"			
8-3/4''			7	7-5/8" 36# P-110			13,400'				1,150sx "H"				
6-1/2" 5-1/2" 23:					P-110 I	Liner	16,596' (TOL@ 13,169')			')	507sx "H"				
VI. Wel		Data													
35 Date New Oil 36 Gas D 04/29/2005 04/29/2			·		Test Date 34/2005 24Hi		Test Length			³⁹ Tbg. Pressure 100psi Flowing		40 Csg. Pressure PKR			
41 Choke S 32/64"				il	0	³ Water	44 Gas 486				⁴⁵ AOF		46 Test Method Flowing		
⁴⁷ I hereby cer	rtify tha	at the rul	les of th	e Oil Cons	servation	Division have	=	-	OII. C	LCONSER	VATIO				
been complie	d with a	and that	the info	rmation gi	ven above	e is true and			3.11						
complete to the Signature:	ne best	of my ki	nowledg	ge and beli	ef.		Approved by:								
		Approved by:													
Printed name:		Title: PETROLEUM ENGINEER													
Title: Regulatory Agent							Approval I	Date:		· · · · · · · · · · · · · · · · · · ·					
E-mail Address: abohling@pureresources.com															
Date: 05/27/2005 Phone: (432)498-8662						i2									
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