

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25111
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	H.T. MATTERN 'C'
8. Well No.	7
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3502' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>2130'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3502' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ACIDIZE & SCALE SQZ

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-31-05: MIRU. RU & SWAB TBG DN.

6-01-05: PU BIT & 137 JTS 2 7/8" TBG TO 4310. LD 11 JTS TBG. TIH W/PKR.

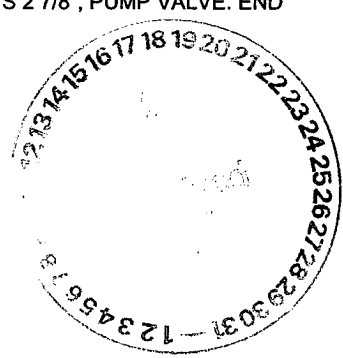
6-02-05: SET OVER FIRST SET OF PERFS. START TO SPOT ACID. ACIDIZE PERFS W/PPI PKR W/10' SPACING. ALL ZONES ON VAC. PUT APPROX 4 BBLs IN EACH ZONE. FISH SPOT CONTROL ROD. PUMP 500 BBLs WTR DN CSG.

6-05-05: REL PKR. TIH W/PKR & SET @ 3612. RU SWAB.

6-06-05: FLOWING TO FRAC TANK.

6-07-05: TBG PSI-520 & CSG PSI-490#. PUMP SCALE SQUEEZE: 50 BBLs 8.6 CONTAINING 110 GALS RE-4777 SCALE INHIBITOR. WELL ON VAC. REL PKR. RESET PKR @ 3550. TOH W/WS & PKR. (SPLIT COLLAR ON WS) TIH W/RBP & PKR. SET RBP @ 3618. PKR @ 3613. TOH W/PKR & RBP. TIH W/PROD EQPT: 2 7/8" TBG, SN, TAC.

6-08-05: FINISH TIH W/PROD TBG: 112 JTS 2 7/8", 5 1/2" TAC, 13 JTS 2 7/8", 1 JT 2 7/8" IPC, SN, DESANDER, 2 JTS 2 7/8", PUMP VALVE. END OF TBG @ 4080. TIH W/2.5X20 RHBC INSET PUMP & RODS. RIG DOWN. TURN WELL OVER TO PRODUCTION.
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE Regulatory Specialist

DATE 6/13/2005

TYPE OR PRINT NAME

Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

Harry W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 20 2005