Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-01829 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Leas	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-206	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			South Four Lakes Unit	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 3	
2. Name of Operator			9. OGRID Number	
Pride Energy Company				
3. Address of Operator			10. Pool name or Wildo	
P.O. Box 701950, Tulsa, OK 74170-1950 Four Lakes Penn				
4. Well Location	660 from from the North	15	CO	****
Unit Letter D:			<del></del>	
Section 1 Township 12N Range 34E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4159' KB, 4143' GL				
Pit or Below-grade Tank Application C				
	aterDistance from nearest fresh wat	ter well Dista	nce from nearest surface wate	er
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING				<del>-</del>
				DA 🗆
PULL OR ALTER CASING				
OTHER: OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
The following work was performed in June, 2004  1. Attempted to pull both tubing strings & packers unsuccessfully.  2. Cut off short string @ 9296' & pulled. Cut off long string @ 9243' & pulled. Found fill around fish.  3. Milled on fish, no progress.  4. 7" casing collapsed @ 5786'. Could not get through w/ 21/8" tubing.				
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4 7" cosing colleged © 57962. Could not cotaling at (27/m t.):				
4. 7" casing collapse	$a (\underline{a}) = 5/86^\circ$ . Could not get through w/	2% tubing.	e Vije	<u> </u>
5. Rigged down. We	II SI.		/2 00 00 00 00 00 00 00 00 00 00 00 00 00	No.
			102	0846
			111016	813
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
CICNIA TUDE				
		Engineer		E <u>June 16, 2005</u>
Type or print name Steve Gillett E-mail address: steveg@pride-energy.com Telephone No. 918-524-9200  For State Use Only				
APPROVED BY: \( \alpha \text{Large U \text{UWR}} \) TITLE DATUN 2 1 2005				
Conditions of Approval (if any):  OC FIELD REPRESENTATIVE II/STAFF MANAGEF				

## **Current Completion** KB: 4159.0' DF: 4158.0' GL: 4143.0' Datum: 16.0' above GL 13%" TOC @ surface 13%" 48# H-40 STC @398' w/ 375 sx in 17½" hole 9%" TOC @ surface 9%" 36# J-55 STC @ 4200' w/ 2600 sx in 121/4" hole 7" TOC @ surface Primary cmt stage 3 2 holes @ 5708' w/ 550 sx Penn "A" perfs 9949'-57' "S" nipple @ 9985' 1.875" ID sliding sleeve @ 10,013' (OPEN) "T" nipple @ 10,020' 1 25/32" ID w/ plug in place "E" nipple 1 9/16" ID

Primary cmt stage 2

2 holes @ 11,320' w/ 1950 sx

Upper Devonian Perfs: 12,730'-765',

Lower Devonian Perfs: 12,797'-867'.

in 83/4" hole (400 sx - stage 1)

2 spf, 70 holes

4 spf, 280 holes

7" LTC @ 12,874' w/ 400 sx

PBTD = 12,873'

## South Four Lakes Unit #3

Steve Gillett 5/26/04

API # 30-025-01829

660' FNL & 660' FWL

Sec 1-T12N-R34E

Lea Co, New Mexico

Lower string (Dev) on East side Upper string (Penn) on West side

Casing collapsed @ 5766' during

workover. Could not get through

tight spot w/ 21/8" tubing.

Casing collapsed @ 5766'

2\%" long string top @ 9243' 2\%" short string top @ 9296'

tight spot in long strubg @ 9503'

Otis "LH" dual pkr @ 10,055'

tite spot @ 8200'

Fill around fish

and @ 9391'

tubing stop @ 10130'

"S" nipple @ 12,713'

"S" nipple @ 12,770'

P-110

N-80

N-80

N-80

Baker "D" pkr @ 12,772'

26# DW-110 1850' - 2768'

seal asssy

29#

29#

26#

23#

26#

29#

Casing Detail:

sliding sleeve @ 12,746' (OPEN)

old packer pushed to btm @ 12.870'

N-80 2768' - 3948'

N-80 7921' - 10,448"

26# DW-110 10,448' - 12,874'

surf - 1850'

3948' - 5226'

5226' - 5606'

5606' - 7921'

PRIOR

