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Office	State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-05138
District II  1301 W. Grand Ave., Artesia, NM 88210  District III  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505		STATE FEE X
District IV  1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. N/A
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O		LEE WHITMAN "A"
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		THE TOTAL PROPERTY OF THE PROP
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Gas Well	Other TA'd	8. Well Number 4
2. Name of Operator		9. OGRID Number
AMERICO ENERGY RESOURCES		10 0 1
3. Address of Operator 10940 OLD KATY Rd., SUITE 100, HOUSTON TEXAS 77043		10. Pool name or Wildcat DENTON (DEVONIAN)
4. Well Location		
Unit Letter H: 1980 feet from the NORTH line and 825 feet from the EAST line		
Section 26 Township 14S Range 37E NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
GL 3821'		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	DMPL CASING/CEMEN	IT JOB
OTHER:	☐ OTHER: Mec	hanical Integrity Test
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
of recompletion.		
Cement retainer was already set at 9330' with 50 sx of cement on top. TOC at 8960. Ran mechanical integrity		
Test, OCD notified of test. Pressure tested of	asing to 500 psi for 30 mins. T	ested OK, See attached chart
Americo Energy Resources request TA status for this well while evaluating for remedial work.		
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		111210
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Test Date 6/2/05 This Appropriate Abando	1.00	8 8 7 2
6/2/05 This Apr	proval of Lemporary	2/10 9 3
Tet Date Abando	nment Expires	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
123		(2)
		45 79750
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
grade tank has been/will be constructed or closed according to	d complete to the best of my knowled	ge and belief. I further certify that any pit or below-
SIGNATURE Cluis William	d complete to the best of my knowled o NMOCD guidelines □, a general permit □	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
<del>-</del>	d complete to the best of my knowled;  NMOCD guidelines □, a general permit □  TITLE Regulatory Analy	or an (attached) alternative OCD-approved plan .
Time an animal manual COL MANUAL	NMOCD guidelines, a general permit	or an (attached) alternative OCD-approved plan  stDATEJune 13,2005
Type or print name Oliver Williams For State Use Only	NMOCD guidelines, a general permit	or an (attached) alternative OCD-approved plan  stDATEJune 13,2005
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