

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TX 79705		² OGRID Number 4323
		³ API Number 30-025-06624
⁴ Property Code 2669	⁵ Property Name HARRY LEONARD 'E'	⁶ Well No. 5
⁹ Proposed Pool 1 PENROSE SKELLY GRAYBURG		¹⁰ Proposed Pool 2

7 Surface Location

UL or lot no. H	Section 16	Township 21-S	Range 37-E	Lot Idn	Feet from the 2310'	North/South line NORTH	Feet from the 330'	East/West line EAST	County LEA
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8 Proposed Bottom Hole Location If Different From Surface

UL or lot no. A	Section 16	Township 21-S	Range 37-E	Lot Idn	Feet from the 450'	North/South line NORTH	Feet from the 340'	East/West line EAST	County LEA
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Additional Well Information

¹¹ Work Type Code D	¹² Well Type Code O	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3481' GL
¹⁶ Multiple NO	¹⁷ Proposed Depth 3890'	¹⁸ Formation GRAYBURG	¹⁹ Contractor	²⁰ Spud Date 6-30-05
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> _____ mils thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method:				
Closed-Loop System <input type="checkbox"/> <input checked="" type="checkbox"/> SEE ATTACHED C-144 Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
NO CHANGE					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

KICK OFF POINT - 3714'
TOP OF WINDOW - 3714'
BOTTOM OF WINDOW - 3721'
TARGET INTERVAL - 3714'-3890'
LENGTH OF LATERAL - 1860'

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Horizontal

*****PLEASE CANCEL HORIZONTAL PERMIT FOR HARRY LEONARD NCT-E #6 (APPROVED ON 6-09-05) ***** (COPY ATTACHED)

THE #5 WILL BE DRILLED IN PLACE OF THE #6.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒ a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: DENISE PINKERTON

Title: REGULATORY SPECIALIST

E-mail Address: LEAKEJD@CHEVRONTEXACO.COM

Date: 6-16-2005

Phone: 432-687-7375

OIL CONSERVATION DIVISION

Approved by:

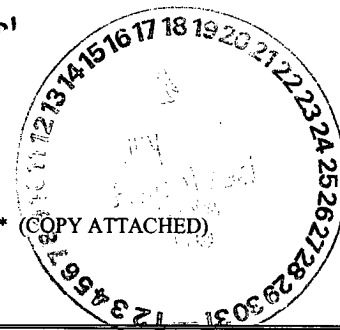
Title:

Approval Date:

Expiration Date:

JUN 21 2005

Conditions of Approval Attached ☐



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State of New Mexico
Energy Minerals and Natural Resources

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May 27, 2004

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Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TX 79705		² OGRID Number 4323
		³ API Number 30 - 025-25198
⁴ Property Code 2669	⁵ Property Name HARRY LEONARD NCT-E	⁶ Well No. 6
⁹ Proposed Pool 1 PENROSE SKELLY GRAYBURG		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no. A	Section 16	Township 21-S	Range 37-E	Lot Idn	Feet from the 330'	North/South line NORTH	Feet from the 600'	East/West line EAST	County LEA
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⁸ Proposed Bottom Hole Location, If Different From Surface

UL or lot no. H	Section 16	Township 21-S	Range 37-E	Lot Idn	Feet from the 1980'	North/South line NORTH	Feet from the 340'	East/West line EAST	County LEA
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Additional Well Information

¹¹ Work Type Code D	¹² Well Type Code O	¹³ Well/Rotary ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3475'
¹⁶ Multiple NO	¹⁷ Proposed Depth 3870'	¹⁸ Formation GRAYBURG	¹⁹ Contractor	²⁰ Spud Date 6-15-05
Depth to Groundwater		Distance from nearest freshwater well		Distance from nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> _____mils thick Clay <input type="checkbox"/> Pit Volume: _____bbls Drilling Method:				
Closed-Loop System <input type="checkbox"/> SEE ATTACHED C-44 Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
NO CHANGE					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

KICK OFF POINT - 3730'
TOP OF WINDOW - 3730'
BOTTOM OF WINDOW - 3740'
TARGET INTERVAL - 3730-3870'
LENGTH OF LATERAL - 1900'

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Horizontal

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: DENISE PINKERTON

Title: REGULATORY SPECIALIST

E-mail Address: LEAKEJD@CHEVRONTTEXACO.COM

Date: 6-07-2005

Phone: 432-687-7375

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Conditions of Approval Attached ☐

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

JUN 09 2005

Expiration Date:

Well: Harry Leonard (NCT-E) # 5

Field: Penrose Skelly

Reservoir: Grayburg

Location:
2310' FNL & 330' FEL
Section: 16
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:
GL: 3481'
KB: 3491'
DF: 3490'

**Current
Wellbore Diagram**

Well ID Info:
Chevno: FA7728
API No: 30-025-06624
L5/L6: U492000
Spud Date: 6/22/52
Compl. Date: 10/27/52

Surf. Csg: 12 3/4", 50#, H-40
Set: @ 268' w/ 325 sks
Hole Size: 17 1/2"
Circ: Yes TOC: Surface
TOC By: Circulated

Intern. Csg: 8 5/8", 32#, J-55
Set: @ 2799' w/ 708 sks
Hole Size: 11"
Circ: No TOC: 2290'
TOC By: Temperature Survey
(Perfed at 2240' and cmted to surface 7/52)

Block Sqz Perfs @ 2850'
(Circ cmt to surface 7/63)

Perfs:	Status:
3727-34'	Grayburg - Open
3743-48'	Grayburg - Open
3752-58'	Grayburg - Open
3768-72'	Grayburg - Open
3793-97'	Grayburg - Open
3804-08'	Grayburg - Open
3818-22'	Grayburg - Open
3831-35'	Grayburg - Open
3846-50'	Grayburg - Open
3864-68'	Grayburg - Open
3888-92'	Grayburg - Open
3909-13'	Grayburg - Open
3932-36'	Grayburg - Open
3952-56'	Grayburg - Open
3966-70'	Grayburg - Open
3981-85'	Grayburg - Open

CIBP @ 4150'
(35' cmt on top)

Block Sqz Perfs @ 6200'
(Sqzd w/ 300 sks 1/53)

Perfs:	Status:
6484-86'	Drinkard - Below CIBP
6527-29'	Drinkard - Below CIBP
6586-88'	Drinkard - Below CIBP
6608-10'	Drinkard - Below CIBP
6661-63'	Drinkard - Below CIBP

6745-47'	Abo - Cmt Sqzd
6820-22'	Abo - Cmt Sqzd
6888-90'	Abo - Cmt Sqzd
6956-58'	Abo - Cmt Sqzd
7024-26'	Abo - Cmt Sqzd
7161-63'	Abo - Cmt Sqzd
7198-7200'	Abo - Cmt Sqzd
7227-29'	Abo - Cmt Sqzd

7295-97'	Montoya - Below CIBP
7317-19'	Montoya - Below CIBP
7331-33'	Montoya - Below CIBP

Block Sqz Perfs @ 7400'
(Sqzd w/ 355 sks 1/53, TOC 5392' by TS)

7865-7920' McKee - Cmt Sqzd

Prod. Csg: 5 1/2", 14, 15.5, 17 & 20#, J-55 & N-80
Set: @ 7999' w/ 131 sks
Hole Size: 7 7/8"
Circ: No TOC: 7540'
TOC By: Temperature Survey

Sqzd Csg Leak @ 3928-60'
(Sqzd w/ 225 sks 10/97)

Bowen Csg Patch @ 5351'

CIBP @ 6425'
(No cmt on top)

CICR @ 6707'
(5' cmt on top)

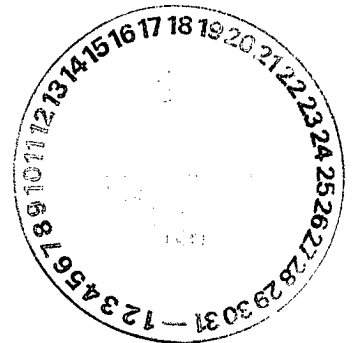
CIBP @ 7280'
(35' cmt on top)

CICR @ 7700'
(10' cmt on top)

COTD: 4115'
PBTD: 4115'
TD: 8220'

Updated: 8/22/02 LOPK

By: LPW



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State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Chevron U.S.A. Inc. Telephone: 432-687-7375 E-Mail address: leakejd@chevrontexaco.com
Address: 15 Smith Road, Odessa, TX 79705
Facility or well name: Harry Leonard NCT-E #5 API #: 30-025-06624 U/L or Qtr/Qtr H Sec 16 T 21-S R 37-E HORIZONTAL A-16-21S-37E
County: Lea Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐
Surface Owner: State

Pit Type: Drilling HORIZONTAL Lined Liner type: Synthetic <input type="checkbox"/> Thickness 20 mil Clay <input type="checkbox"/> Pit Volume 1965 bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
Ranking Score (Total Points)		10 points

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 6-16-2005

Printed Name/Title Mark Garza Drilling Engineer

Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: PETROLEUM ENGINEER

Printed Name/Title

Signature

Date

JUN 21 2005

JUN 21 2005

JAN 26

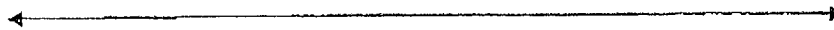
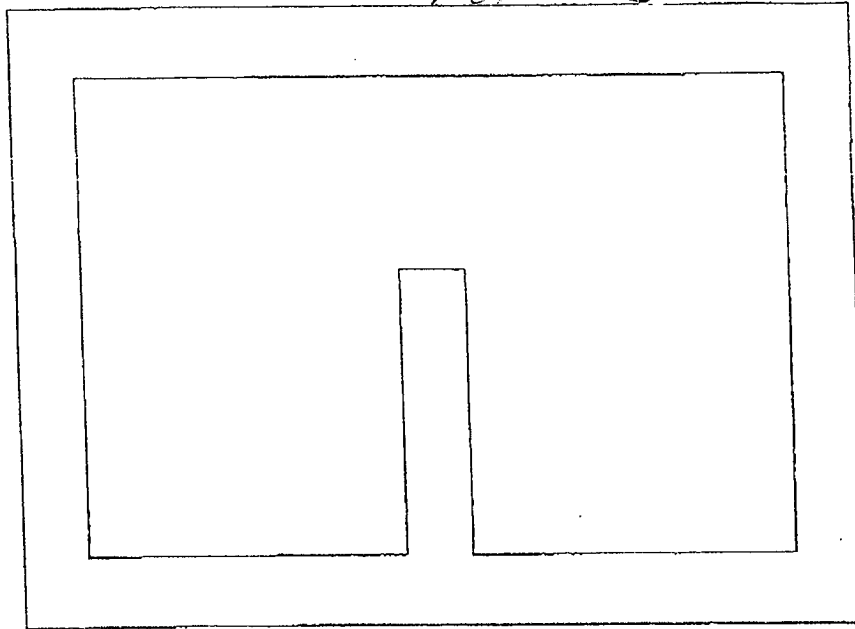
10:05AM CHEVRON MIDLAND

P. 5/5

Key #117 Pit Design

Navy Leonard
NCT-E #5

Horizontal



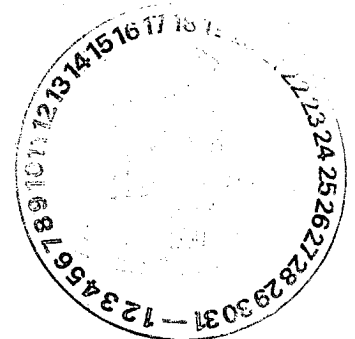
60'

60'

45'



Wellbore



3.5'

GL

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-06624	² Pool Code 50350	³ Pool Name PENROSE SKELLY GRAYBURG
⁴ Property Code 2669	⁵ Property Name HARRY LEONHARD NCT-E	⁶ Well Number 5
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3481' GL

¹⁰ Surface Location

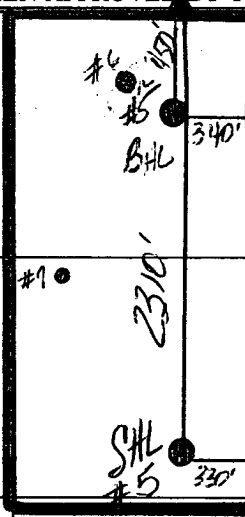
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	16	21-S	37-E		2310'	NORTH	330'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

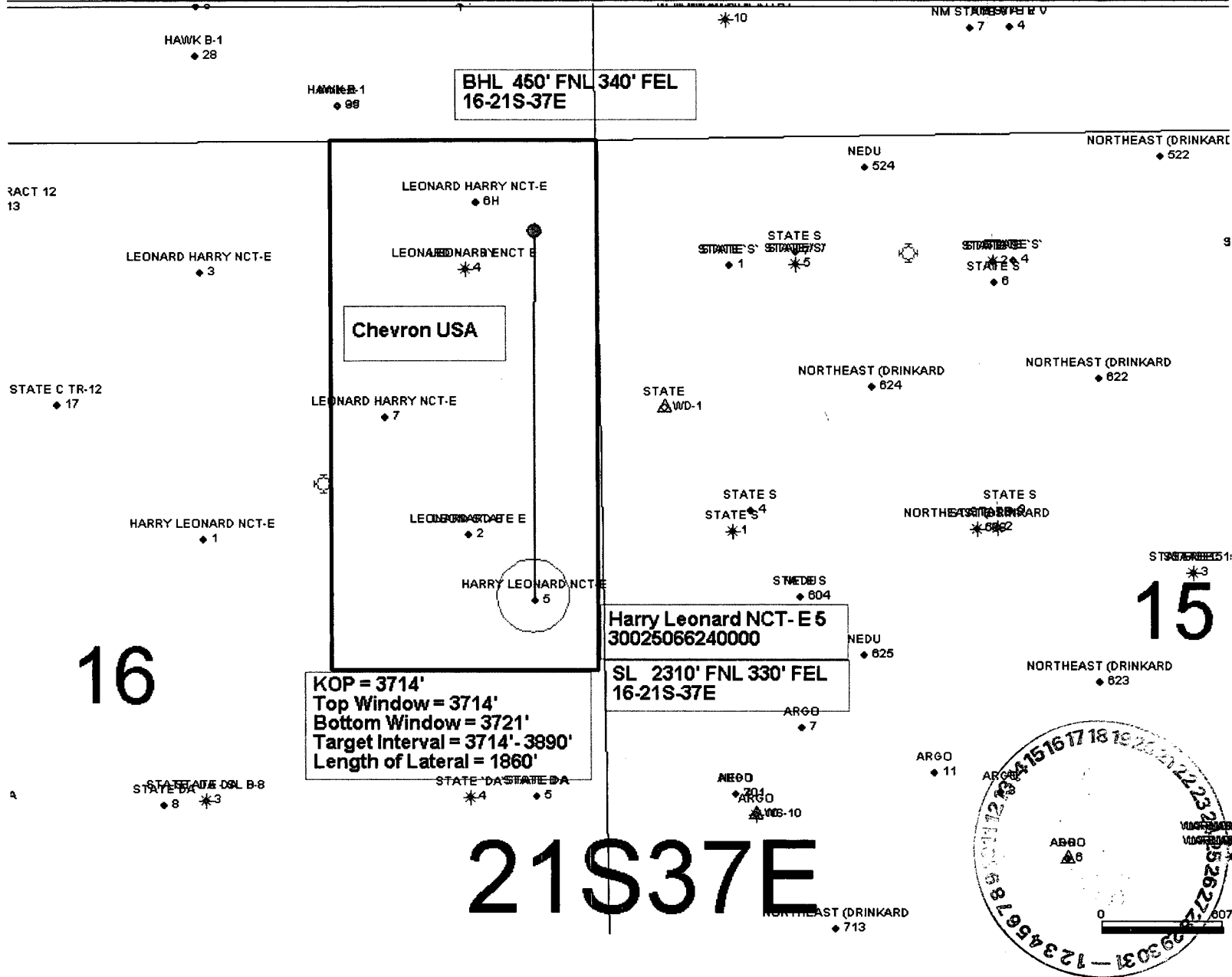
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	16	21-S	37-E		450'	NORTH	340'	EAST	LEA

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div></div>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Denise Pinkerton</i> Signature</p> <p>DENISE PINKERTON Printed Name</p> <p>REGULATORY SPECIALIST LEAKEJD@CHEVRONTXACO.COM Title and E-mail Address</p> <p>6-16-2005 Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>_____ Date of Survey</p> <p>_____ Signature and Seal of Professional Surveyor:</p> <p>_____ Certificate Number</p>

LEA CO - Lea Co Eunice Primary



LEA CO - Lea Co Eunice Primary

HAWK B-1
♦ 28

HAWK B-1
♦ 88

BHL 450' FNL 340' FEL
16-21S-37E

* 10

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LEONARD HARRY NCT-E
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Chevron USA

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Harry Leonard NCT-E 5
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SL 2310' FNL 330' FEL
16-21S-37E

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