Submit 3 Copies To Appropriate District State of Office	f New Mexico	Form C-103
District I Energy, Mineral:	s and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSER	VATION DIVISION	30-025-09308
1301 W. Grand Ave., Artesti, INVI 66210	th St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	. 0, 14141 07303	0. State Off & Gas Lease No.
87505		
SUN DRY NOTICES AND REPORTS O		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE		J. F. Janda, (NCT-H)
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FO PROPOSALS.)	RIVI C-101) FOR SUCII	8. Well Number
1. Type of Well: Oil Well 🗵 Gas Well 🗌 Other		04
2. Name of Operator		9. OGRID Number
Arch Petroleum % Pogo Producing Co.		
3. Address of Operator		10. Pool name or Wildcat
PO Box 10340, Midland, Texas 79701		Langlie Mattix
4. Well Location		
Unit Letter 0 : 660 feet from the South line and 1880 feet from the East line		
<u>+</u>	23S Range 36E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank A plication or Closure		
Pit typeSteelDepth to Groundwater_60_Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABAN DON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMEN	_
· —		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagrams of proposed completion or recompletion.		
or recompletion	FOR MILLIUPIE Completions: A	Muach welloore diagram of proposed completion
or recompleted t		ON TOP
SEE ATTACHED PROCEDURE		23456
		(2 色 高麗 5)
		√2 ≈ 5 € √
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		STONGINEIZINOIO
		PIELCO
THE OIL CONSERVATION	ON DIVISION MILIET	
BE NOTIFIED 24 HOURS PRIOR TO THE		
BEGINNING OF PLUGGING OPERATIONS.		
I hereby certify that the information chave is two and	lote to the heat of man language	go and halief To a
I hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMOC	icic to the best of thy knowled D guidelines 🔲, a general permit 🗀	ge and Dener. I further certify that any pit or below-
_1	1 , , ,	
SIGNATURE SIMMY LLYLON	_TITLEHejent	DATE 6-17-05
Type or print name	E mail address	
Type or print name For State Use Only	E-mail address:	Telephone No.
A I I	OC FIELD REPRESENTAT	TIVE HISTARE MANAGER
APPROVED BY: X/A/A/A/A/A	TITLE	DATE

JUN 2 1 2005

PROPOSED PLUGGING PROCEDURE FOR POGO PRODUCING COMPANY

WELL: J. F. JANDA NCT H #4 LEA COUNTY, NEW MEXICO

- 1. MIRU, REMOVE TREE, SET BOP.
- 2. RIH WITH WORKSTRING AND TAG TOP OF CIBP @ 3578'.
- 3. CIRCULATE WELL WITH 9.5 PPG MUD LADEN FLUID.
- 4. SET 25 SX CMT PLUG FROM 3368' 3578'.
- 5. PULL TBG UP TO 1300', (TOP OF SALT 1250'.).
- SET 25 SX CMT PLUG 'FROM 1100' 1300'.
- 7. POOH WITH TUBING, STAND BACK 395'.
- 8. R/U WIRELINE.
- 9. RIH AND PERFORATE CSG AT 395'. (SURFACE SHOE)
- 10. POOH AND RD WIRELINE.
- 11. RIH WITH TUBING AND PACKER TO 200'.
- 12. OPEN CASING VALVE AND ESTABLISH CIRCULATION.
- 13. SQUEEZE 50 SX CMT BELOW PACKER.
- 14. DISPLACE TOC TO 245', WOC.
- 10. PULL TUBING OUT OF CEMENT, REVERSE OUT, WOC.
- 11. LOWER TUBING TO TOC, TAG AND RECORD.
- 12. PULL TUBING UP TO 60'.
- 13. SET 10 SX CMT FROM 60' TO SURFACE.
- 14. CUT OFF AND REMOVE WELLHEAD AND ANCHORS.
- 15. INSTALL DRYHOLE MARKER.
- 16.RDMO LOCATION.

