Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Reso	May 27, 2004
1625 N. French Dr., Hobbs, WM 88240		WELL API NO. 30-025-27428
District II 1301 W. Grand Ave., Artesia, NM 8821	OIL CONSERVATION DIVIS	ION 50-023-27428 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	,	B-229
87505	OTTOES AND DEPORTS ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NO	OTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK	
DIFFERENT RESERVOIR. USE "API	PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	, ( )
PROPOSALS.)	Gas Well Other	8. Well Number 11
1. Type of Well: Oil Well	Gas well Other	9. OGRID Number
2. Name of Operator Arch Petroleum % Pogo Produc	ing Corp	
3. Address of Operator	mg corp.	10. Pool name or Wildcat
PO Box 10340, Midland, Texas	79701	Jalmat
4. Well Location		
Unit Letter G: 1900 feet from the North line and 1900 feet from the East line		
Section 16 Township 25S Range 37E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank A plication		
Pit typesteeelDepth to Grounds	vater_400'_Distance from nearest fresh water well	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Chec	k Appropriate Box to Indicate Nature o	f Notice, Report or Other Data
NOTICE OF INTENTION TO:  PERFORM REMEDIA: WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
PERFORM REMEDIA: WORK		DIAL WORK ☐ ALTERING CASING ☐  MENCE DRILLING OPNS.☐ P AND A ☐
TEMPORARILY ABANDON	<u> </u>	
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASIN	IG/CEMENT JOB
OTHER:	□ OTHE	R:
13 Describe proposed or co	ompleted operations (Clearly state all pertinen	details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	,	
Sac Attached Schematics		
See Attached Schematic		
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	HE OIL CONSERVATION DIVISION	I MUST 🧸 🤼 🎒 🔊 👸
t	SE NOTIFIED 24 HOURS PRIOR TO	) THE
Bi	EGINNING OF PLUGGING OPERA	
		TIONS.
TI I	tion about it two and assemble to the heat of m	vi knowledge and holief. I for the control that any pit on helow
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .		
01.	A la la	1
SIGNATURE	TITLE agen	DATE 6-17-05
Type or print name	E-mail address:	Telephone No.
Type or print name  For State Use Only	C-man address:	reiephone 140.
30N 2 / 30n		
APPROVED BY: JOHN TITLE OF FIELD REPRESENTATIVE II/STAFF MANAGER ~ 200;		
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## PROPOSED PLUGGING PROCEDURE FOR ARCH PETROLEUM / POGO PRODUCING

## WELL: RAMSAY ARNOTT NCTE #11 LEA COUNTY, NEW MEXICO

- 1. MIRU; SPOT EQUIPMENT.
- 2. LOAD WELL W/ FSW.
- 3. REVIOVE TREE, SET BOP.
- 4. POOH WITH TUBING AND VERIFY FOOTAGE.
- 5. RIH WITH 5.5 BIT AND SCRAPER TO 2935'.
- 6. POOH AND LAY DOWN BIT & SCRAPER.
- 7. RIH WITH 5.5 CIBP AND SET AT 2925'.
- 8. CIRCULATE WELL W/ 9.5 PPG MUD.
- 9. SET 25 SX CMT PLUG FROM 2705' 2925".
- 10. PULL TBG UP TO 950'. (TOP OF SALT 1300').
- 11. SET 25 SX CMT PLUG FROM 1150' 1350'.
- 12. PULL TUBING UP TO 450'. (SURFACE SHOE)
- 13. SET 25 SX CMT PLUG FROM 150' 450'.
- 14. PULL TBG OUT OF CMT, REVERSE OUT, WOC.
- 15. LOWER TBG TO TOC, TAG AND RECORD.
- 16. PULL TBG UP TO 60'.
- 17. CUT OFF AND REMOVE WELLHEAD.
- 19. INSTALL DRYHOLE MARKERS AND REMOVE ANCHORS.
- 20. RDMO LOCATION.



