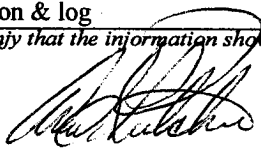


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30 025 36975 5. Indicate Type of Lease STATE ☒ FEEX State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
Ia. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7- Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR- ☒ OTHER		8. Well No. 210
2. Name of Operator Melrose Operating Co.		9. Pool name or Wildcat Jalmat, (Tansil, Yates, Seven Rivers)
3. Address of Operator c/o Box 953, Midland, TX 79702		
4. Well Location Unit Letter <u>O</u> <u>10'</u> Feet From <u>The South</u> Line and <u>2310</u> Feet From <u>Me East</u> Line Section <u>14</u> Township <u>22S</u> Range <u>35E</u> NMPM <u>Lea</u> county		
10. Date Spudded 2-15-05	11. Date T.D. Reached 2-23-05	12. Date Compl. (Ready to Prod.) 3-28-05
13. Elevations (DF& RKB, RT, GR, etc~) 3596'		14. Elev. Casinghead
15. Total Depth 4155'	16. Plug Back T.D. 4116'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 3674-4010' Yates		20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CBL/CCL		21 Was Well Cased no
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	425'
5 1/2"	15.5#	4150'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 3/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		4050' SN
	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) Perforated w/2 spf 3874-76, 88-92, 3906-08, 16-18, 28-30, 36-38, 64-66, 70-72, 78-82, 3996-4000, 4008-10'		21 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3874 - 4010' 1000 gals acid 2210 bbls frac w/140000# 16/30 sand
28. PRODUCTION		
Date First Production 3-28-05		Production Method (Flowing, gas lift pumping - Size and type pump) pumping
Well Status (Prod. or Shut-in) producing		
Date of Test 4-15-05	Hours Tested 24	FC, hole Size --
Prod'n For Test Period 33	Oil - Bbl 12	Gas - MCF 180
Water - Bbl. 363	Gas - Oil Ratio	
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (sold, used for fuel, vented, etc.) Sales		Test Witnessed By
30. List Attachments C-104, inclination & log		
I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Ann E. Ritchie	Title Regulatory Agent
		Date 5-20-05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology