Form C-104 Revised June 10, 2003

District II
1000 Bio Progres Pd. Arten NM 87410

Oil Conservation Division

Submit to Appropriate District Office

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District IV 1220 S. St. Fran		ec, NM 87				O South St.						5 Copie
						Santa Fe, N				- ·		MENDED REPORT
1 Onomator r	I.			FOR A	<u>ALL</u>	<u>OWABLE</u>	AND A		RIZATION		<u>'RANS</u>	PORT
<sup>1</sup> Operator n	ame and		COG O	perating				Ĺ	<sup>2</sup> OGRID Nun		229137	·
		550 V	W. Texas		e, Sui	ite 1300			<sup>3</sup> Reason for F	Filing Co	ode/ Effect	
<sup>4</sup> API Numbe			Midlan Pool Nam		<b>タ/</b> しェ				- Kı		bls effec ( ol Code	6/14/2005
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<sup>7</sup> Property C	Code 416	"	Property		rade	e Viper 33 F	a-doral C			9 We	ell Number	r 1Y
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V. Well			ata			_						
<sup>25</sup> Spud Dav 2/04/2005	te	~ ~										
	•	<sup>26</sup> Re.	ady Date			7 TD 3750	<sup>28</sup> PBT		<sup>29</sup> Perforati 7933-798		3	<sup>90</sup> DHC, MC
H¢	ole Size	<sup>26</sup> Re			13	3750	1246	5 .	7933-798			
		<sup>26</sup> Re		sing & To	13 ubing	3750	1246:	5 Depth Set	7933-798		<sup>34</sup> Sacks	s Cement
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