

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-01829
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2064

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name South Four Lakes Unit
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 3
2. Name of Operator Pride Energy Company		9. OGRID Number
3. Address of Operator P.O. Box 701950, Tulsa, OK 74170-1950		10. Pool name or Wildcat Four Lakes Penn
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>1</u> Township <u>12N</u> Range <u>34E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4159' KB, 4143' GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

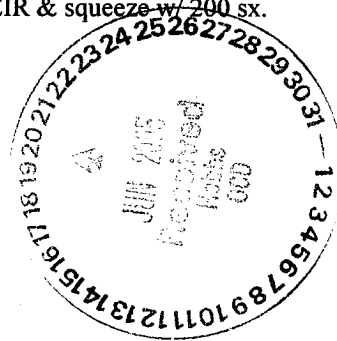
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set cement retainer @ 5650' above collapsed casing. Sting into retainer, EIR & squeeze w/ 200 sx.
- Run MIT on casing above retainer.
- TA well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE Engineer DATE June 16, 2005

Type or print name Steve Gillett E-mail address: steveg@pride-energy.com Telephone No. 918-524-9200  
**For State Use Only**

APPROVED BY: Hayden Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 21 2005  
Conditions of Approval (if any): \_\_\_\_\_

### Proposed Completion

KB: 4159.0'  
DF: 4158.0'  
GL: 4143.0'  
Datum: 16.0' above GL

### South Four Lakes Unit # 3

Steve Gillett 5/26/04  
API # 30-025-01829  
660' FNL & 660' FWL  
Sec 1-T12N-R34E  
Lea Co, New Mexico

13 3/8" TOC @ surface

13 3/8" 48# H-40 STC @ 398'  
w/ 375 sx in 17 1/2" hole  
9 5/8" TOC @ surface  
9 5/8" 36# J-55 STC @ 4200'  
w/ 2600 sx in 12 1/4" hole  
7" TOC @ surface

Primary cmt stage 3  
2 holes @ 5708' w/ 550 sx

Penn "A" perfs 9949'-57'

"S" nipple @ 9985' 1.875" ID

sliding sleeve @ 10,013' (OPEN)  
"T" nipple @ 10,020' 1 25/32" ID  
w/ plug in place

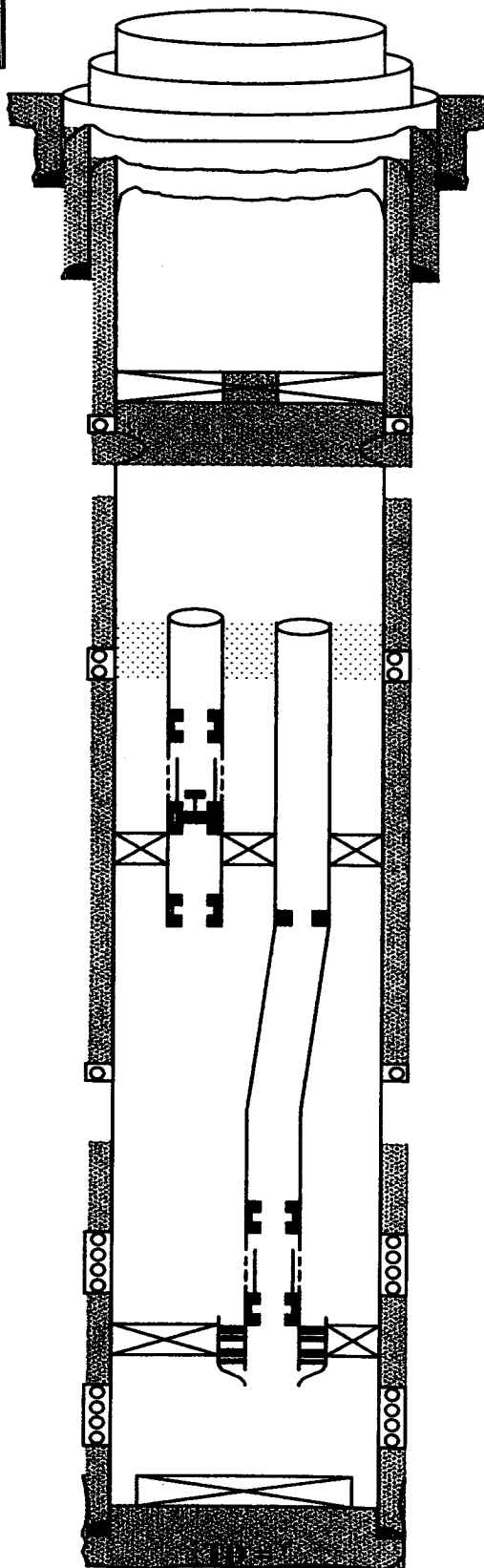
"E" nipple 1 9/16" ID

Primary cmt stage 2  
2 holes @ 11,320' w/ 1950 sx

Upper Devonian Perfs: 12,730'-765',  
2 spf, 70 holes

Lower Devonian Perfs: 12,797'-867',  
4 spf, 280 holes

PBTD = 12,873'  
7" LTC @ 12,874' w/ 400 sx  
in 8 3/4" hole (400 sx - stage 1)



Lower string (Dev) on East side  
Upper string (Penn) on West side

Casing collapsed @ 5766' during  
workover. Could not get through  
tight spot w/ 2 7/8" tubing.

Retainer @ 5650' w/ 200 sx

Casing collapsed @ 5766'

tite spot @ 8200'

2 3/4" long string top @ 9243'

2 3/4" short string top @ 9296'

Fill around fish

tight spot in long strubg @ 9503'  
and @ 9391'

Otis "LH" dual pkr @ 10,055'

tubing stop @ 10130'

"S" nipple @ 12,713'  
sliding sleeve @ 12,746' (OPEN)  
"S" nipple @ 12,770'  
seal assy  
Baker "D" pkr @ 12,772'  
old packer pushed to btm @ 12,870'  
Casing Detail:

29#	P-110	surf - 1850'
26#	DW-110	1850' - 2768'
29#	N-80	2768' - 3948'
26#	N-80	3948' - 5226'
23#	N-80	5226' - 5606'
26#	N-80	5606' - 7921'
29#	N-80	7921' - 10,448'
26#	DW-110	10,448' - 12,874'