

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101

May 27, 2004

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Platinum Exploration, Inc. 550 W. Texas, Suite 500 Midland, TX 79701		² OGRID Number 227103
³ Property Code 301091		⁴ API Number 30-025-32254
⁵ Property Name Summers		⁶ Well No. 001
⁹ Proposed Pool 1 SWD: Devonian		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no. B	Section 18	Township 17S	Range 39E	Lot Idn	Feet from the 660	North/South line North	Feet from the 1980	East/West line East	County Lea
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⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

¹¹ Work Type Code ED	¹² Well Type Code S	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3660' GR
¹⁶ Multiple No	¹⁷ Proposed Depth 13,000	¹⁸ Formation Devonian	¹⁹ Contractor	²⁰ Spud Date ASAP
Depth to Groundwater 95'		Distance from nearest fresh water well 1000'		Distance from nearest surface water >1000'
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 500 bbls Drilling Method: Closed-Loop System <input checked="" type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	12 3/4"	43#	415	400	Surface
11"	9 5/8"	32#	4,950	1415	Surface
7 7/8"	5 1/2"	17/20#	12,300	900	4,400

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Re-enter the T&A'd Summers #1 well. Drill out cement plugs and deepen to 13,000'. Run 5-1/2" casing, set at 12,300' and cement with approx 900 sxs with DV tool @ 9,500', to bring cement to 4,400'. Run 4-1/2" tubing and injection packer to 12,300'. Inject Devonian water into the Devonian formation thru the open hole injection interval 12,300'-13,000'.

Order SWD-984 approved 6-10-05 ✓

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOC guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: Julie Figel *Julie Figel*
Title: Agent

E-mail Address: jfigel@t3wireless.com

Date: 6/17/05

Phone: 432-687-1664

OIL CONSERVATION DIVISION

Approved by:

Title:

PETROLEUM ENGINEER

Approval Date: JUN 21 2005

Expiration Date:

Conditions of Approval Attached ☐

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32254	² Pool Code 96101	³ Pool Name SWD; Devonian
⁴ Property Code 301091	⁵ Property Name Summers	⁶ Well Number 001
⁷ OGRID No 227103	⁸ Operator Name Platinum Exploration Inc.	⁹ Elevation 3660'

¹⁰ Surface Location

UL or lot no. B	Section 18	Township 17S	Range 39E	Lot Idn	Feet from the 660	North/South line North	Feet from the 1980	East/West line East	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <i>Julie Figel</i> Julie Figel</p> <p>Printed Name Agent</p> <p>Title and E-mail Address</p> <p>6/17/05</p> <p>Date</p>

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State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 e-mail address: jfigel@t3wireless.com
Address: 550 W. Texas, Suite 500 Midland, TX 79701
Facility or well name: Summers #1 API #: 30-025-032254 U/L or Qtr/Qtr B Sec 18 T 17S R 39E
County: Lea Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit

Type: Drilling ☒ Production ☐ Disposal ☐
Workover ☐ Emergency ☐
Lined ☒ Unlined ☐
Liner type: Synthetic ☒ Thickness 12 mil Clay ☐
Pit Volume 1600 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____
Construction material: _____
Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 95'

Less than 50 feet	(20 points)
50 feet or more, but less than 100 feet XX	(10 points)
100 feet or more	(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) 1000'

Yes XX	(20 points)
No	(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) >1000'

Less than 200 feet	(20 points)
200 feet or more, but less than 1000 feet	(10 points)
1000 feet or more XX	(0 points)

Ranking Score (Total Points)

30

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 6/17/05

Printed Name/Title Julie Figel / Agent

Signature

Julie Figel

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title _____

Signature

ORIGINAL SIGNED BY:
PAUL F. KAUTZ
PETROLEUM ENGINEER

Date:

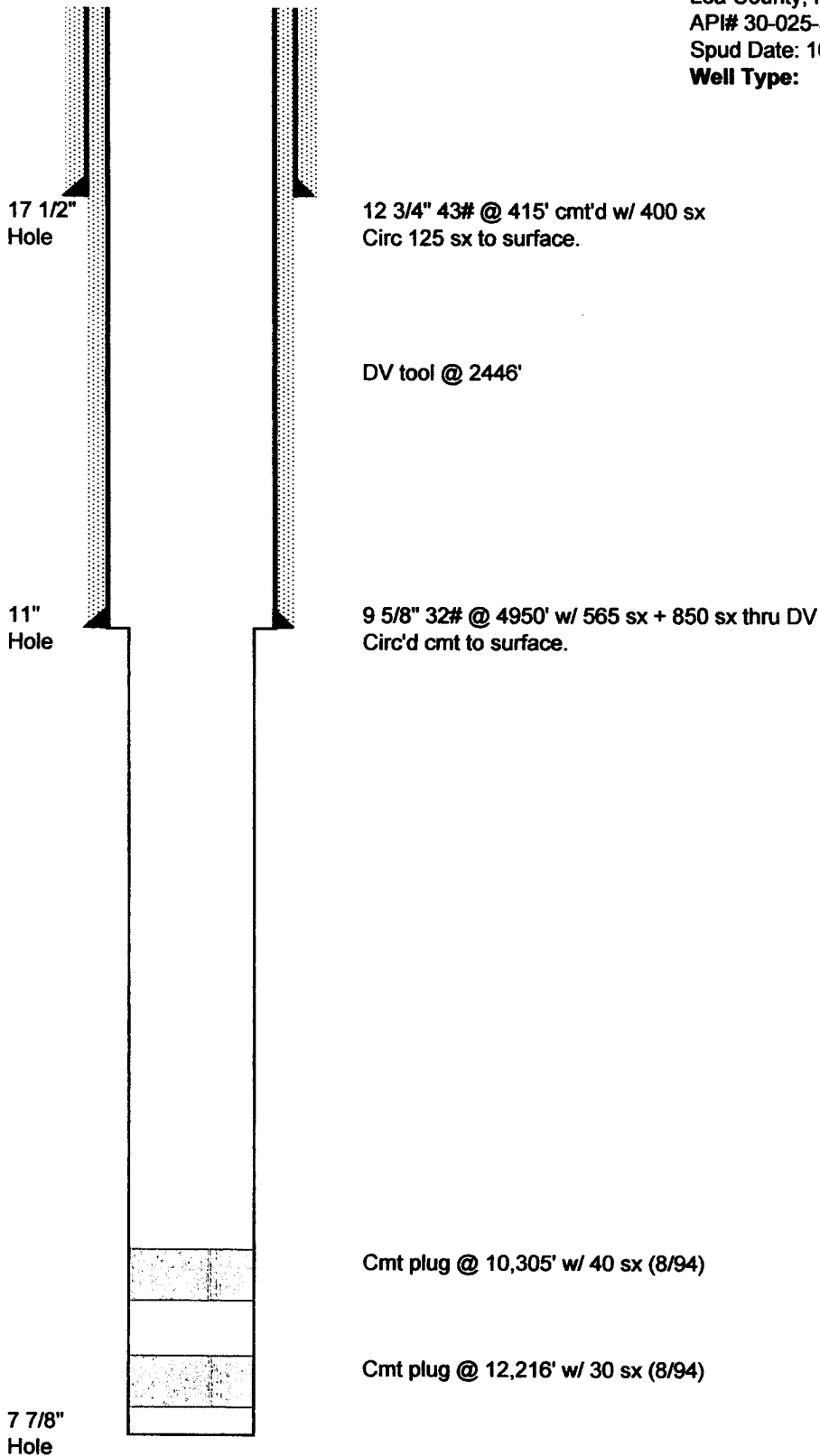
JUN 21 2005

PRIOR TO CONVERSION

Summers No. 1 SWD

660' FNL & 1980' FEL
B, Sec 18, T-17S, R-39E
Lea County, NM
API# 30-025-32254
Spud Date: 10/9/1993
Well Type: T&A'd (8/94)

GL: 3660' KB: 3676'



TD: 12,238'
PBD: 10,305'

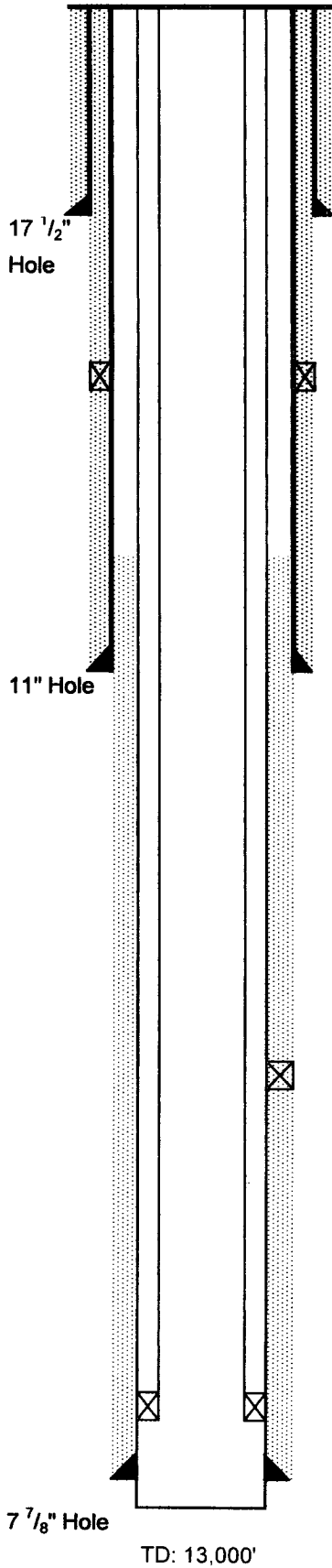
6/16/2005

AFTER CONVERSION

GL: 3,660' KB: 3,676'

Summers No. 1 SWD

660' FNL & 1980' FEL
Unit B, Sec 18, T-17S, R-39E
Lea County, NM
API: 30-025-32254
Well Type: Shut-in (8/94)



12 3/4" 43# @ 415' cmt'd w/ 400 sx
Circ 125 sx to surface.

DVT @ 2,446'

TOC @ 4,400'

9 5/8" 32# @ 4950' w/ 565 sx +
850 sx thru DV
Circ'd cmt to surface.

Max Injection Rate	20,000 BPD
Max Injection Pressure	2,000 psi
Avg. Injection Rate	15,000 BPD
Avg. Injection Pressure	1,300 psi
Injection Tubing	4 1/2" 9.3# L-80 IPC Tubing
Injection Interval	12,300' to 13,000'

DVT @ 9,500'

Injection Packer Set @ 12,300'

5 1/2" Set @ 12,300' & Cmt'd w/ 900 sx CI H cmt

		KB: 3676
Formation Tops		
Rustler	2340	1336
Salado	2460	1216
Yates	3554	122
Seven Rivers	3727	-51
Queen	4423	-747
Premier	5420	-1744
San Andres	5436	-1760
Glorieta	6858	-3182
Abo	9194	-5518
Wolfcamp	9503	-5827
Pennsylvania	10292	-6616
L/ Miss.	11326	-7650
Woodford	12106	-8430
Devonian	12200	-8524
Oil-water	12246	-8570

JMR 5/22/04

3M BOP

