

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-35523		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name Weatherly 21	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER				8. Well No. 2	
2. Name of Operator John H. Hendrix Corporation				9. Pool name or Wildcat Penrose Skelly-Grayburg	
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040					
4. Well Location Unit Letter B : 800 Feet From The North Line and 2450 Feet From The East Line Section 21 Township 21S Range 37E NMPM Lea County					
10. Date Spudded -		11. Date T.D. Reached -		12. Date Compl. (Ready to Prod.) 05/24/2005	
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead		15. Total Depth 6902	
16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3725 - 3905' Penrose Skelly Grayburg		20. Was Directional Survey Made		21. Type Electric and Other Logs Run	
22. Was Well Cored		23. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
NC		NC		NC	
24. LINER RECORD		25. TUBING RECORD		26. Perforation record (interval, size, and number) (3725 - 3905') .4125" - 21 holes	
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		SIZE	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3725 - 3905		3500 Gals. acid		84,000# sd. in 1150 bbls. YF	
frac fluid		28. PRODUCTION		29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	
Date First Production 06/01/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 06/14/2005		Hours Tested 24		Choke Size -	
Flow Tubing Press. -		Casing Pressure 35		Calculated 24-Hour Rate 20	
Oil - Bbl 20		Gas - MCF 95		Water - Bbl. 23	
Gas - Oil Ratio 4750		Oil - Bbl. 20		Gas - MCF 95	
Water - Bbl. 23		Oil Gravity - API - (Corr.) 35.6		Test Witnessed By G. Janus	
30. List Attachments C-103 & C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature <i>Ronnie H. Westbrook</i> Name Ronnie H. Westbrook </div> <div> Printed Title Vice President </div> <div> Date 06/16/2005 </div> </div>					