	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 May 27, 2004			
District I 1625 N. French Dr., Hobbs, NM 87240				WELL API NO.				
District II OII CONSEDVATION DIVISION			30-025-37235					
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV			STA	ATE	FEE X			
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State C	il & Gas Le	ease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:				7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit 8. Well Number				
Oil Well X Gas Well Other 2. Name of Operator				627				
Occidental Permian Limited Partnership				9. OGRID Number 157984				
3. Address of Operator				10. Pool name or Wildcat				
P.O. Box 4294, Houston, TX 77210-4294				Hobbs; Grayburg - San Andres				
4. Well Location								
Unit Letter L: 1870 feet from the	ne Sout	th lin	ne and	1298	feet from t	he <u>West</u>	_ line	
Section 19 Township			38-E	NMPM		County Lea	a	
11. Elevation (Show			RT, GR, et	c.)	7 Areş		7937 C. S. A.	
Pit or Below-grade Tank Application or Closure	3001	L' GR					<u> 1988 : 18</u>	
Pit type Depth to Groundwater Distance from	nearest fresh v	water well	n:	stance from ne	arest surface	wotan		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material								
12. Check Appropriate Box to NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE	ON []	REMEDIA COMMEN	SUB L WORK	SEQUEN	IT REPO		NG 🗌	
COMPLETION		CEMENT			_			
OTHER:		OTHER:		Run Surf		<u> </u>	X	
 Describe proposed or completed operations. (Clearly s of starting any proposed work). SEE RULE 1103. Fo or recompletion. 	tate all perti or Multiple (inent deta Completio	ils, and givens: Attach	e pertinent d 1 wellbore di	agram of pr	ling estimated date roposed completion	on 7727374	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attachment							100/	
I hereby certify that the information above is true and complete grade tank has been/will be constructed or closed according to NMOC	ete to the b D guidelines	pest of my X , a gen	knowledge eral permit	and belief. or an (atta	I further cer ched) alterna	tify tha any pirthe bo tive OCD-approved	elow- plan	
				pliance A				
Type or print name Mark Stephens		ail address		Mark_Step	nens@oxy.o Telepho	com ne No. (713) 36	6-5158	
For State Use Only		1	PETROLE	UM ENGII	11@a-	JUN 2 2 200	5	
APPROVED BY	TITL	_E		- ENGI	VEER DAT	ТЕ		
Conditions of Approval, if any:								

Page 2 (C-103 Attachment)

6/10/05: MI x RU. Spud 12-1/4" hole at 7:00 p.m. (NMOCD notified)

6/11/05 -

6/12/05:

Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1503. RU Halliburton and cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 20 bbls FW x 73 bbls brine. Bump plug and circulate 66 sx. cement to surface. WOC. Cut off casing x weld on wellhead. Test blind rams and casing to 1500 psi. Test pipe rams, annular, and choke manifold to 1500 psi. Drill out cement and resume drilling operations.