

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07355
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT Section 19
8. Well No. 221
9. OGRID No. 157984
10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>NORTH</u> <u>2310</u> Feet From The <u>WEST</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>LEA</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3665' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Re-Activate TA'd well. Convert to producer</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU. Drill out cmt and CIBP @4000'.
- Clean out to PBTD @4275'
- Perforate the following intervals; 4141-44, 4149-52, 4189-94, 4200-04, 4218-21 and 4237-43 using 2 spf 180 deg sp ph. (58 holes).
- Stimulate perms 4142 to 4243 w/1890 g 15% NEFE HCL acid in 5 settings.
- RIH Reda ESP equipment on 114 jts 2-7/8" tbg w/drain valve. Intake set @3746'.
- Install QCI wellhead connection.
- RDPU. Clean Location.
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Rig Up Date: 05/26/2005
Rig Down Date: 06/01/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Robert Gilbert TITLE Workover Completion Specialist DATE 06/16/2005
TYPE OR PRINT NAME Robert Gilbert E-mail address: robert_gilbert@oxy.com TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY Gary W. Wink DATE JUN 22 2005
CONDITIONS OF APPROVAL IF ANY: _____