

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10493
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
8. Well Number 285
9. OGRID Number 224376
10. Pool name or Wildcat Langlie Mattix 7Rvrs-Qn-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Moriah Resources Inc.

3. Address of Operator
P.O. Box 5562, Midland, Texas 79704

4. Well Location

Unit Letter M : 330 feet from the South line and 990 feet from the West line
Section 28 Township 22-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater 53' Distance from nearest fresh water well Distance from nearest surface well

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/03/05 Notified NMOCD. MIRU Triple N rig #23 & plugging equipment, set steel pit. NU BOP. Set CIBP @ 3,377'. SD for weekend.

06/06/05 Notified NMOCD. Circulated hole w/ mud, pumped 30 sx C cmt 3,337 - 3,127'. Perforated casing @ 2,440'. RIH w/ packer and squeezed 50 sx C cmt @ 2,440'. WOC, no tag. Established rate and squeezed 50 sx C cmt @ 2,440'. WOC and tagged cmt @ 2,200'. Perforated casing @ 1,250'. RIH w/ packer and squeezed 50 sx C cmt @ 1,250'. SI well, SDFN.

06/07/05 Notified NMOCD, Buddy Hill. Tagged cmt @ 700'. Pumped 35 sx C cmt @ 760' per Buddy Hill. WOC and tagged cmt @ 499'. Perforated casing @ 175'. RIH w/ packer to 30' and squeezed 100 sx C cmt @ 175'. WOC and tagged cmt @ 75'. Pumped 15 sx C cmt 175' to surface. RDMO.

06/20/05 Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Clyde Findlay II TITLE Petroleum Engineer DATE 6-20-05

Type or print name Clyde Findlay II

E-mail address: clayde@petroleumstrategies.com Telephone No. 432-682-0292

For State Use Only

APPROVED BY: Larry W. Wink

Conditions of Approval (if any):

FIELD REPRESENTATIVE II/STAFF MANAGER

JUN 22 2005