

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No. Jicarilla Apache Contract #60
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1855' FSL & 1975' FEL, NW/4 SE/4 SEC 15-T28N-R03W	8. Well Name and No. INDIAN "H" #3
	9. API Well No. 30-039-29289
	10. Field and Pool, or Exploratory Area BLANCO MESA VERDE
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-21-2005 MIRU, mix spud mid, drill RH & MH, spud well, drill 12 1/4" hole 1' 0" to 289', lost circulation- 50 bbls, mix LCM, start slow circulation, regain circulation.

04-22-2005 Drill 12 1/4" surface hole 1' 289' to 350', 350' is TD of hole section, circ hole clean, pull to surface & stand back in derrick, RU casers, run 9 5/8" surface casing & land @ 335' guide shoe-8 joints casing-landing joint 9 5/8"-36#-J55-LT&C-stelco casing, RD casers, circ casing, RU cementers, cement 9 5/8" surface casing, single stage cement job- 10 bbl lead water/190 sx (268 cu ft) Type III cmt + 31 bbl fresh mix water + 2% CaCl + .25#/sx cello flake = 48 bbl slurry @ 14.5 ppg (yield= 1.41/WGPS= 6.84), displace w/ 24 bbl fresh water, 20 bbl cmt returns to surface. BLM on loc-Rick Romero for run & cmt csg- good job, no problems, RD cementers, wait on cmt, prepare to NU & test BOP's, lay out landing joint, NUBOP/related lines & equipment, test BOP & Koomey unit/related lines & equipment, Rick Romero-Cuba BLM-present for BOP test-good test, everything passed by BLM, install rotating head.

04-23-2005 PU BHA & run in/ tag cement @ 288', drill on wiper plug & cement, repair yellow dog reserve pit pump, drill cement to 355', CO from 335' to 350', change Kelly swivel packing, drill 8 1/4" hole section of well (new formation) from 350' to 853', leak off @ 500' on connection= 10.7 ppg mud WT, drill 8 1/4" hole from 853' to 1600', some loss of circ, mix lcm & poly-gel while drilling, losses cured up.

Continued on Back Side

- TOC on the 7" casing must be determined using such means as CBL.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

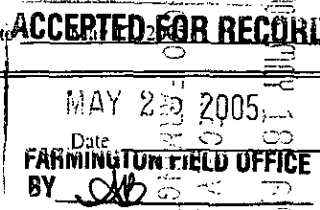
Date May 23, 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any:



04-24-2005 Drill 8 3/4" hole from 1600' to 2425'.

04-25-2005 Drill 8 3/4" hole from 2425' to 2947'.

04-26-2005 Drill 8 3/4" hole from 2947' to 3079', clean mud pit-dump sand trap, attempt to drill ahead-bit has quit drilling, POH, bit plugged w/ cement & had shoe junk in water course/change PDC bit to insert bit, trip in, W&R through tight spots starting @ 1700' to bottom @ 3079', drill 8 3/4" hole f/ 3079' to 3245'.

04-27-2005 Drill 8 3/4" hole from 3245' to 3472', stuck @ 3460', work free, bring mud up from 40 vis to 60 vis, C&C hole clean, drill 8 3/4" hole f/ 3472' to 3605'.

04-28-2005 Drill 8 3/4" hole from 3605' to 3943', 80 bbl mud losses while drilling/treat while drilling ahead-no more losses, drill 8 3/4" hole f/ 3943' to 3961'.

04-29-2005 Drill 8 3/4" hole from 3961' to 4127', circ hole clean, wiper trip back to 9 5/8" casing shoe @ 334', tight hole spots f/ 3500' back to 334', run back towards bottom/conditioning trip for tight hole-to be logged.

04-30-2005 RIH, wash 30' to bottom @ 4127'. Circulate & condition hole for logging. Pull out, stand drill string back in derrick, change over to logging rams & install logging lubricator. RU Halliburton loggers. Log 7" section of hole, RD loggers. RIH to clean up hole, mud has thickened to 150 vis. Stage in drill string, break circulation every 12 stds to prevent formation break down. Circulate hole clean, condition mud to 70 vis. TOO H to run 7" intermediate csg.

05-01-2005 TOO H to run 7" intermediate csg. LD DC's. RU csg crew, run 7", 23#, J-55, ST&C, USS csg as follows: shoe, shoe jt w/ float insert, 103 jts csg, landing jt = 4104'. Landed @ 4104'. Circulate csg, thin VIS, good circulation, RD csg crew. RU cementers, start cmt job @ 0300 hrs. Cmt 7" csg as follows. Lead: 580 sxs (1218 cu.ft.) Premium Light cmt + 8% gel + 1% CaCl + 2% Pheno Seal + .25#/sx Cello Flake + 160 bbls mix wtr = 217 bbls slurry @ 12.1 ppg (yield = 2.10 / WGPS = 11.57). Tail: 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl + .25#/sx Cello Flake + 8 bbls mix wtr = 12.48 bbl slurry @ 14.5 ppg (yield = 1.40 / WGPS = 6.82). Displacement = 160 bbls fresh wtr. No cmt to surface, calculated TOC @ 850'. Cmt job witnessed by Cole Thomas - Cuba BLM. WOC, prepare for drilling next well section w/ air hammer.

05-02-2005 WOC. MU bit, PU new BHA & RIH. Test pipe rams @ 1000' to 1500 psi for 10 mins, good test. Switch over to air. Drill float, cmt & shoe from 4064' to 4104'. CO from 4104' to 4127'. Air hammer drill 6 1/4" section of well from 4127' to 4322'.

05-03-2005 Air hammer drill 6 1/4" hole from 4322' to 5650'.

05-04-2005 Air hammer drill 6 1/4" hole from 5650' to 6427' (TD). Circulate & condition hole for logging. Short trip out to DC's to verify drilled depth, tally out. Short trip in hole to cleanout for logs, tighten each tool jt.

05-05-2005 Short TIH to clean out for logs. Tighten each tool jt. Circulate hole @ TD, clean up for logging. TOO H for logs, LD hammer bit. Change rams & RU loggers, log open hole. Logger TD @ 6433'.

05-06-2005 Finish logging open hole, RD loggers, change rams to 4", MU bit & TIH to CO for liner. CL 1' of fill, circulate, blow hole clean for liner. TOO H, stand back 60 stds DP, LD DP & DC's. RU csg crew. Run TIW guide shoe, 23' shoe jt, TIW landing collar, 18 jts (828.38') 4 1/2", 10.5#, J-55 ST&C csg, 21' marker jt, 37 jts (1697.67') 4 1/2", 10.5#, J-55 ST&C csg. Total jts csg - 57. MU TIW 4 1/2" x 7" liner hanger, RD csg crew. TIH w/ liner on 4" DP, set liner hanger, blow well around, RU cementers. Liner set @ 6427', PBD @ 6403'. Marker jt @ 5552' to 5574'. TOL @ 3846', 258' lap over.. Cmt liner as follows: 10 bbl gel water, 10 bbl fresh water, 23 bbl (50 sx, 130 cu.ft.) Premium LT HS w/ 1% FL-52, .2% CD-32, .1% R-3, 3#/sx CSE, 1/4# /sx Cello Flake, 2.58 cu.ft. per sx, mixed @ 11.6 ppg, Tail w/ 49.8 bbls (130 sx, 280 cu.ft.) Premium LT HS w/ 1% FL-52, .2% CD-32, .1% R-3, 3#/sx CSE, 1/4# /sx Cello Flake, 4% Phenoseal, 2.15 cu.ft. per sx. Mixed @ 12.3 ppg. Displaced w/ 82.5 bbl fresh water. Bump plug w/ 2520 psi, floats held. Pressure up to 500 psi, sting out of liner hanger. Circulate out 20 bbl cement from liner top. Plug down @ 0500 hrs. RD cementers.

05-07-2005 TOO H, LD DP & liner setting tool. ND BOPE & clean mud pits. RD to move.

05-08-2005 RD, rig released @ 0600 hrs 5/08/2005.