

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

2005 MAY 25 PM 9 17

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY LP
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 150' FNL, 605' FEL
At top prod. interval reported below Same as above
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079051
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 28-6 Unit NMNM 78412C
8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit 186N
9. API WELL NO.
30-039-29329
10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6, T-27-N, R-6-W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. PERMIT NO. DATE ISSUED
15. DATE SPURRED 4/12/05
16. DATE T.D. REACHED 4/19/05
17. DATE COMPL. (Ready to prod.) 5/17/05
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6199 GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7371'
21. PLUG, BACK T.D., MD & TVD 7368'
22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY ROTARY TOOLS Yes
CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Dakota (7149-7346)
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL w/GR & Casing Collars
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED
9 5/8" 32.3# 287' 284" 12 1/4" 209 sxs (279 cu ft) 25 bbls
7" 20# 3154' 8 3/4" 428 sxs (861 cu ft) 40 bbls
4 1/2" 10.5# 7370' 6 1/4" 308 sxs (619 cu ft) TOC @ 2240'
29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
2-3/8" 7258'
31. PERFORATION RECORD (Interval, size and number)
Dakota .34 diam 1 SPF @ 7149-7245 40 holes
2 SPF @ 7262'-7346' 20 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7149'-7346' 10 bbls 15% HCL Acid, 40,000# 20/40 TLC,
2510 bbls SW

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Flowing SI
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
5/18/05 1 2 461 mcf thru tbg
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL
664 SI 587 SI 461 MCF

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
To be sold MAY 27 2005

35. LIST OF ATTACHMENTS
The Mesaverde and Dakota formations will be commingled under DHC # 1694 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Frances Bond TITLE Regulatory Specialist DATE 5-24-05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY [Signature]

Ojo Alamo	2109'	2192'	White, cr-gr ss.		
Kirtland	2192'	2698'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	2698'	2896'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2109'
Pictured Cliffs	2896'	3031'	Bn-Gry, fine grn, tight ss.	Kirtland	2192'
Lewis	3031'	3434'	Shale w/siltstone stringers	Fruitland	2698'
Huerfanito Bentonite*	3434'	3850'	White, waxy chalky bentonite	Pic.Cliffs	2896'
Chacra	3850'	4533'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Lewis	3031'
Cliff House	4533'	4679'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3434'
Menefee	4679'	5090'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	3850'
Point Lookout	5090'	5567'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4533'
Mancos	5567'	6308'	Dark gry carb sh.	Menefee	4679'
Gallup	6308'	7046'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5090'
Greenhorn	7046'	7109'	Highly calc gry sh w/thin lmst.	Mancos	5567'
Graneros	7109'	7146'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6308'
Dakota	7146'	7371'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7046'
				Graneros	7109'
				Dakota	7146'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

RECEIVED FOR RECORD

JUN 8 1960

U.S. GEOLOGICAL SURVEY