

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

2005 MAY 25

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079051

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 28-6 Unit NMANM 108321
8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit 186N

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY LP
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 150' FNL, 605' FEL
At top prod. interval reported below Same as above
At total depth Same as above
14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
15. DATE SPUNDED 4/12/05
16. DATE T.D. REACHED 4/19/05
17. DATE COMPL. (Ready to prod.) 5/17/05
18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6199 GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7371'
21. PLUG, BACK T.D., MD & TVD 7368'
22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY
ROTARY TOOLS yes
CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Mesaverde (3852-5240)
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL w/GR & Casing Collars
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED
9-5/8" H-40 32.3# 307' 254' 12-1/4 209 sxs (279 cu ft) 25 bbls
7" J-55 20# 3154' 8-3/4 428 sxs (861 cu ft) 40 bbls
4-1/2" J-55 10.5# 7370' 6-1/4 308 sxs (619 cu ft) TOC @ 2240'
29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
2-3/8" 7258
31. PERFORATION RECORD (Interval, size and number)
Lewis .34 diam 1 SPF @ 3852-4290 25 holes
Cliffhouse .34 diam, 1 SPF @ 4483' to 4836' 29 holes
Point Lookout .34 diam 1 SPF @ 4940 to 5240, 25 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3852-4290 200,000 20/40 brady 654 bbls slick foam, 1,436,400 SCF N2
4483-4836 10 bbls 15% acid, 100,000# 20/40 brady, 1,179,100 SCF N2
4940-5240 10 bbls 15% HCL, 100,000# 20/40 Az Sand, 1155 bbls SF

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Flowing SI
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
5/18/05 1 2 1870 thru tbg
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
664 SI 587 SI 1870 MCF

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITH
35. LIST OF ATTACHMENTS
The Mesaverde and Dakota will be commingled under DHC # 1694AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Bond TITLE Regulatory Specialist DATE 5-29-05
FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
MAY 27 2005

5-29-05

5-29-05

5-29-05

5-29-05

5-29-05

5-29-05

5-29-05

5-29-05

Ojo Alamo	2109'	2192'	White, cr-gr ss.	Ojo Alamo	2109'
Kirtland	2192'	2698'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2192'
Fruitland	2698'	2896'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2698'
Pictured Cliffs	2896'	3031'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2896'
Lewis	3031'	3434'	Shale w/siltstone stringers	Lewis	3031'
Huerfanito Bentonite*	3434'	3850'	White, waxy chalky bentonite	Huerfanito Bent.	3434'
Chacra	3850'	4533'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3850'
Cliff House	4533'	4679'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4533'
Menefee	4679'	5090'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4679'
Point Lookout	5090'	5567'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5090'
Mancos	5567'	6308'	Dark gry carb sh.	Mancos	5567'
Gallup	6308'	7046'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6308'
Greenhorn	7046'	7109'	Highly calc gry sh w/thin lmst.	Greenhorn	7046'
Graneros	7109'	7146'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7109'
Dakota	7146'	7371'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7146'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

2005-5-5000
 2005-5-5000
 2005-5-5000