

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1020' FNL, 120' FWL
At top prod. interval reported below Same as above
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.
SF-02805

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
San Juan 28-6 Unit NMNM 78412C

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit 137M

8. FARM OR LEASE NAME, WELL NO.
30-039-29344

9. API WELL NO.
30-039-29344

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
Sec14, T-28-N, R-6-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3/3/05 16. DATE T.D. REACHED 3/21/05 17. DATE COMPL. (Ready to prod.) 5/6/05 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6457' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7773' 21. PLUG, BACK T.D., MD & TVD 7772' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Dakota (7568-7763)

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL w/GR & Casing Collars

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	436' 134	12 1/4"	TOC -Surface 62 sxs (98 cu ft)	0
7"	20#	3587'	8 3/4"	TOC -Surface 505 sxs (1016 cu ft)	40 bbls
4 1/2"	10.5#	7773'	6 1/4"	TOC @ 2700' 295 sxs (593 cu ft)	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	7662'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Dakota 2 SPF @ 7656'-7763' .34 diam, 50 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1 SPF @ 7568'-7621- 10 holes		7568'-7763'	10 bbls 15% HCL, 30,000 gals SW 40,000# 20/40 TLC sand
Total 60 holes			

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 5/5/05 HOURS TESTED 4 CHOKE SIZE 2 PROD'N FOR TEST PERIOD OIL-BBL 371 thru annulus GAS-MCF WATER-BBL GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE 578 SI 745 SI CALCULATED 24-HOUR RATE OIL-BBL 371 GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS The Mesaverde and Dakota formations will be commingled under DHC #1833AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Bond TITLE Regulatory Specialist DATE 5/20/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 27 2005

FARMINGTON FIELD OFFICE
BY JB

Ojo Alamo	2510'	2686'	White, cr-gr ss.	Ojo Alamo	2510'
Kirtland	2686'	3148'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2686'
Fruitland	3148'	3334'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3148'
Pictured Cliffs	3334'	3484'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3334'
Lewis	3484'	3950'	Shale w/siltstone stringers	Lewis	3484'
Huerfanito Bentonite*	3950'	4290'	White, waxy chalky bentonite	Huerfanito Bent.	3950'
Chacra	4290'	4888'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4290'
Cliff House	4888'	5154'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4888'
Menefee	5154'	5525'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5154'
Point Lookout	5525'	5942'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5525'
Mancos	5942'	6711'	Dark gry carb sh.	Mancos	5942'
Gallup	6711'	7451'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed. sh	Gallup	6711'
Greenhorn	7451'	7520'	Highly calc gry sh w/thin lmst.	Greenhorn	7451'
Graneros	7520'	7565'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7520'
Dakota	7565'	7772'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7565'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

2005 7 8 YAM
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