

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-02805

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit NMNM 78412C

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #101M

9. API WELL NO.

30-039-29447

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 14 T28N, R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface SEC. 14, T28N, R6W, NMPM
NESE 2120' FSL, 375' FEL, NMPM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

3/29/05

16. DATE T.D. REACHED

4/7/05

17. DATE COMPL. (Ready to prod.)

5/17/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6414' GL, 6426' KB

20. TOTAL DEPTH, MD & TVD

7770'

21. PLUG, BACK T.D., MD & TVD

7748'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7515' - 7717' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	223'	12 1/4"	108 cu ft	
7	20# J-55	3499'	8 3/4"	984 cu ft	
6 1/4"	10.5# J-55	7769'	4 1/2"	664 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7638'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2 spf .34" dia. 7606' - 7717' = 35 holes
1 spf .34" dia 7515' - 7574' = 35 holes

70 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7515' - 7717'	Acidize w/10 bbls 15% HCL
	Frac w/2505 bbls slickwater, 40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION 5/17/05 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 5/16/05 HOURS TESTED 1 hour CHOKER SIZE PRODN FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY API (CORR.)

SI 616 580 0 650

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

MAY 27 2005

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Senior Regulatory Specialist

DATE 5/24/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any matter within its jurisdiction.

NMOCB

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2536'	2670'	White, cr-gr ss.	Ojo Alamo	2536'	
Kirtland	2670'	3090'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2670'	
Fruitland	3090'	3272'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3090'	
Pictured Cliffs	3272'	3889'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3272'	
Huerfanito Bentonite*	3889'	4241'	White, waxy chalky bentonite	Chacra	4241'	
Chacra	4241'	5051'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Cliffhouse	5051'	
Cliff House	5051'	5099'	ss. Gry, fine-grn, dense sil ss.	Menefee	5099'	
Menefee	5099'	5438'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5438'	
Point Lookout	5438'	5983'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5983'	
Mancos	5983'	6665'	Dark gry carb sh.	Gallup	6665'	
Gallup	6665'	7400'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7400'	
Greenhorn	7400'	7462'	Highly calc gry sh w/thin lmst.	Graneros	7462'	
Graneros	7462'	7513'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7513'	
Dakota	7513'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)