

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SEC. 14, T28N, R6W, NMPM
NESE 2120' FSL, 375' FEL, NMPM
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM-02805
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 28-6 Unit NMNM 78412A
8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit #101M
9. API WELL NO.
30-039-29447
10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/Basin Dakota
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 14 T28N, R6W, NMPM
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. PERMIT NO. DATE ISSUED
15. DATE SPUNDED 3/29/05
16. DATE T.D. REACHED 4/7/05
17. DATE COMPL. (Ready to prod.) 5/17/05
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6414' GL, 6426' KB
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7770'
21. PLUG, BACK T.D., MD & TVD 7748'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS yes
CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)
4840'-5723' Mesaverde
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9 5/8"	32.3# H-40	223'	12 1/4"	108 cu ft		
7	20# J-55	3499'	8 3/4"	984 cu ft		
6 1/4"	10.5# J-55	7769'	4 1/2"	664 cu ft		

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	7638'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 spf .34" dia. 5395' - 5723' = 25 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1 spf .34" dia. 4840' - 5330' = 28 holes		5395'-5723'	Acidize w/10 bbls 15% HCL
			Frac w/1100 bbls slickwater, 1,153,000 scf N2
		4840'-5330'	Acidize w/10 bbls 15% HCL
			Frac w/ 969 bbls slickwater, 90,000# 20/40 Brady Sand,
			1,053,000 scf N2
53 holes total			

33. PRODUCTION
DATE FIRST PRODUCTION 5/17/05
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5/16/05
HOURS TESTED 1 hour
CHOKE SIZE
PROD'N FOR TEST PERIOD
OIL-BBL
GAS-MCF
WATER-BBL
GAS-OIL RATIO
FLOW. TUBING PRESS. SI 616
CASING PRESSURE 580
CALCULATED 24-HOUR RATE
OIL-BBL 0
GAS-MCF 1491
WATER-BBL
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Senior Regulatory Specialist DATE 5/24/05

ACCEPTED FOR RECORD

MAY 27 2005

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2536'	2670'	White, cr-gr ss.	Ojo Alamo	2536'	
Kirtland	2670'	3090'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2670'	
Fruitland	3090'	3272'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3090'	
Pictured Cliffs	3272'	3889'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3272'	
Huerfanito Bentonite	3889'	4241'	White, waxy chalky bentonite	Chacra	4241'	
Chacra	4241'	5051'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Cliffhouse	5051'	
Cliff House	5051'	5099'	ss. Gry, fine-grn, dense sil ss.	Menefee	5099'	
Menefee	5099'	5438'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5438'	
Point Lookout	5438'	5983'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5983'	
Mancos	5983'	6665'	Dark gry carb sh.	Gallup	6665'	
Gallup	6665'	7400'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7400'	
Greenhorn	7400'	7462'	Highly calc gry sh w/thin lmst.	Graneros	7462'	
Graneros	7462'	7513'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7513'	
Dakota	7513'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

Huerfanito Bentonite is the legal top of Mesaverde in New Mexico. (North of Chacra line)