

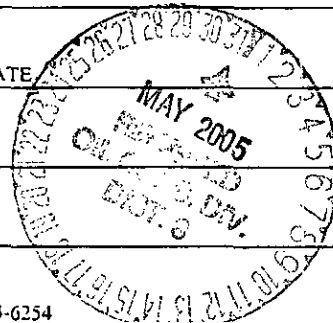
UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1105' FSL & 670' FEL, SE/4 SW/4 SEC 18-T31N-R05W

5. Lease Designation and Serial No.
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
NMNM78-107X

8. Well Name and No.
ROSA UNIT #203A

9. API Well No.
30-039-29456

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-29-2005 MIRU

04-30-2005 MIRU, drill rat & mouse holes. Spud well @ 1630 hrs, 04/29/05. Notify Steve Hayden w/ the NMOCD & Diana Lucero w/ the BLM of spud. Drill 12 1/4" hole from 0' to 167', circulate out mouse hole DC. TOOH w/ bit #1, TIH w/ bit #2. Continue drilling from 167' to 255'.

05-01-2005 Drill 12 1/4" hole from 255' to 340', TD. Drilled additional hole to land csg on bottom with no rathole. TOOH, RU csg crew. RIH w/ 8 jts 9 3/4", 36#, J-55, LT&C csg & 1 landing jt to 340' & tag. PU 1 jt to place collar 13" below ground level. Land csg @ 339'. Circulate well, RD csg crew. RU cementers. Pump 10 bbls FW ahead. Cmt well as follows: 170 sxs (240 cu.ft.) Type III cmt with 2% CaCl2 and 1/4 #/sk Cello Flake at 1.41 ft #/sk and 14.5 ppg. Displace with 22.2 bbls water, leaving ~50' cmt in csg. 20 bbls cmt returned to surface. Plug down at 1535 hrs, 04/30/05. WOC, NU BOPE.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date May 17, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 26 2005

FAIRMINGTON FIELD OFFICE
BY eth

05-02-2005 RU Antelope BOP test pump & chart recorder. Load csg & stack w/ wtr. Test below blind rams to outside valves on choke manifold to 250 psi for 15 minutes-OK. Test to 1500 psi and bleed to 1000 psi in 6 mins. Close inside BOP valve and pressure to 1500, bleed to 1100 in 3 mins. Test to 400 psi thru manifold for 5 minutes-OK. Test to 1200 psi and bleed to 400 psi in 30 minutes. Test to 500 psi and bleed to 200 psi in 5 minutes. Run test plug, test BOP with blind rams to inside and outside choke manifold valves, OK. Test inside/outside BOP Choke line valves, OK. Test Kill Line Check valve, OK. PU 1 jt DP with TIW valve and test pipe rams, OK. PU Swivel and test to stand-pipe valve, OK. All components tested: low-250 psi and high-1500 psi for 15 mins. Redrill mouse hole. (Contact Ron Snow with BLM in regard to leak below test plug. He wanted us to run a pkr to prove leak is in shoe. Ron called back at 2000 hrs & waived pkr test, gave go ahead to drill out.) TIH with 8 3/4" bit #3. Tag cement at 269', LD DC, PU swivel. Drill cmt and guide shoe from 269' to 338'. Rotary drilling from 339' to 828'.

05-03-2005 Drill 8 3/4" hole from 828' to 2087'.

05-04-2005 Drill from 2087' to 2257'. TOOH w/ bit #2, TIH w/ bit #3, CO 27' of fill. Drilling from 2257' to 2548'.

05-05-2005 Drilling from 2598' to 3013'. Circulate and condition mud to 50 sec vis. Short trip to 319', strap out of hole and verify strap with drilling tally, ok. Short TIH to 3013', no fill. Drilling from 3013' to 3038', intermediate TD.

05-06-2005 Circulate and condition mud at 3038' (TD). Vis 50+ sec. Circulate, condition and build volume. Swab failure on Pump #1 was cause of mud loss. Needed sufficient volume to keep hole full on TOH to LD drill string. LD drill string). Set back swivel and top drive. TOOH/LD DP & DC's, change pipe rams to 7". RU SJ Csg crew. RIH w/ 66 jts, 7" DP, 55 csg to 3034' & tag. Change out 7" pup jt, wash csg to bottom. Land csg mandrel in wellhead with shoe at 3037', test mandrel to 1800 psi, ok. RU 2" hoses to WH, circulate csg. RU BJ Services for cmt job. Cmt 7" csg as follows: 10 bbls water ahead. Lead: 500 sks (1055 cu.ft.) Premium Lite (Type III) at 2.11 ft#/sk and 12.1 ppg. Calculated volume: 188 bbl slurry, actual volume: 160 bbl slurry. Tail: 50 sks (70 cu.ft.) Type III at 1.4 ft#/sk and 14.5 ppg. Calculated volume: 12.5 bbls, actual volume: 11+ bbls. Displace with 120.25 bbls water bumping plug at 1100 psi, 500 psi over final pressure. Float equipment held. Plug down at 0132 hrs, cmt was not returned to surface, spacer did come back. Full returns throughout job. (Estimate 29 bbl short on lead Slurry). ND BOPE, dump & clean pits. Release rig @ 0600 hrs, 05/06/05.

05-07-2005 Run Temperature survey with H&H Wireline, rigless. Preliminary data shows TOC @ 250' to 275'.

RECEIVED FOR RECORD

MAY 8 2005

RECEIVED FOR RECORD

USA