Office Oppies to Appropriate District		New Mexico	/	Form C-103
District I	Energy, Minerals a	ind Natural Reso	ources /	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240			/ WELL	API NO.
District II	OIL CONSERV	ATION DIVIS	ION	30-045-29584
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. India	ate Type of Lease
1000 Rio Brazos Rd., Aztec. NM 87410		NM 87505		TATE X FEE
District IV	Santa re	COCTO IMM.	6. State	Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-504
	S AND REPORTS ON	WELLS	2.	Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSAL	LS TO DRILL OR TO DEEP	EN OR PLUG BÄCK		Name
DIFFERENT RESERVOIR. USE "APPLICA"	TION FOR PERMIT" (FORM	I C-101) FOR SUCH	""/3\	ROSA UNIT
PROPOSALS.)		(40) A.	3 CA	
1. Type of Well:	L	IN MAY	200 8. Well	Number
Oil Well Gas Well X Ot	ner	Pig Con To	405	29M
2. Name of Operator			.91 OGB	ID Number
	DUCTION COMPAN	Y LEC		120782
3. Address of Operator		102	© 10. Poc	ol name or Wildcat
P O BOX 3102.	MS 25-2, TULSA, OK	741018 //	63. IZ	BLANCO MV/BASIN DK
4. Well Location		427.517	- 1 0V2	
4. Well Education			- Andrews	
Unit LetterI:	1460 feet from the	SOUTH line	and 840 feet	from the EAST line
Ome Educi			<u> </u>	B/ to 1mo
Section 32 Tow	nship 32N Rang	ze 6W	NMPM SAN JU	AN County
	11. Elevation (Show who			CONTRACTOR TO THE PARTY OF THE
		6369'	, , , , , , , , ,	
Pit or Below-grade Tank Application (For pi	t or below-grade tank closu	res, a form C-144 mu	st be attached)	and the first transfer of the second distribution of the second distribution of the second se
Pit Location: ULSectTwp	Rng Pit type	Depth to Gr	oundwater Dista	nce from pearest fresh water well
J.				j
Distance from nearest surface water			1 wpKn	g;
feet from thelinc and	feet from the	_line		
				
12 Charles	uunaminta Dan ta Tur		CMadaa Daaan	. Other Deta
-	propriate Box to Inc	ncale Nature o		
NOTICE OF INT		_		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ REME	DIAL WORK	☐ ALTERING CASING ☐
TEMPODADIL V ABANDON	CHANCE DI AND		ENOE DOUGNO OF	DAIG CT BLUG AND
TEMPORARILY ABANDON 🔲	CHANGE PLANS	COWN	ENCE DRILLING OF	PNS.□ PLUG AND □ ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASIN	G TEST AND	AGANDONWENT
	COMPLETION		NT JOB	
OTHER:		☐ OTHER		X
13 Describe proposed or complet	ed operations (Clearly	etate all pertinent	details, and give per	tinent dates, including estimated date
				ore diagram of proposed completion
or recompletion.	,, 0.5= 1.0= 1.001 1.	. Manupio Comp	Title in the state of the state	or a angular of proposed completion
5. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.				
08-21-2004 MIRU, start blowing down the csg of	& MV tbg. Blow down DK si	de, would not die so v	e pumped 10 bbl H2O to	kill. ND WH, NU BOP. Unseat MV side,
take off tbg hanger. Tie onto new jt. Start air on	well and CO I jt to top of pkr	. Start trip out of hole	. Trip 30 stands out of ho	e. Shut in well and get ready for in the
morning.	CON	TINUED ON BACK		
	CON	TINUED ON BACK		
I hereby certify that the information about	ove is true and complete	to the best of my	knowledge and beli	ef. I further certify that any nit or below-
grade tank has been/will be constructed or clo	sed according to NMOCD g	uidelines 🔲, a gener	al permit 🔲 or an (attac	thed) alternative OCD-approved plan .
-4	_	_		–
SIGNATURE MOLLA 1901	TITLE: SR.	PRODUCTION A	ANALYST DATE	: <u>September 25, 2004</u> .
U			·	
Type or print name Tracy Ross	E-mail addres	s: tracy.ross@wi	lliams.com	Telephone No. (918) 573-6254
(This space for State use)	4			
				MAY 2 1 200
APPPROVED BY	IIIV T	ITLE GEPUTY ON	& GAS INSPECTOR,	DIST. AS DATE
Conditions of approval, if any:	70			
Conditions of approvat, it air,				

08-22-2004 Blow down the casing and the tubing to the flowback tank. TOOH with the MV tubing. Running a tally as we come out. ND BOP to take out offset spool. NU BOP. Unseat the Dakota string, try to pull out packer. Pulled the tubing hanger right above the floor, pulling 29,000 on the string and the tubing parted right at the tubing hanger. String weight was 27,000. Try to get a fishing hand out from Baker but nobody was available until Monday. Shut in well and got everything ready for Monday.

08-23-2004 Blow down well. TIH w/ I joint to top of fish. Had to kill the well to be able to get the tbg in the hole. Got a hold of the fish & pulled 35,000 on the string & the tbg parted at 610°. TOOH w/ the fish. Pick up tbg off of trailer to get to the top of the fish. All 2 1/16 tbg on the ground & is very corroded. Work the stuck pipe for about I hr pulling to 40,000 psi on the string. No luck pulling the seal assembly out of the packer. Run in with the free point tool. We are getting some movement in the seal assembly. Worked the stuck pipe a little bit more to see if we could get it out of the hole. RIH w/ the chemical cutter. Cutter went off but did not cut tbg. POOH w/ cutter & found that the cutter blew apart in the cutter. Work the pipe a little bit more while we are making a decision on what to do. Wait on wireline to bring out a different cutter to run in well. RIH w/ new cutter. Cutter went off again but did the same thing as the first time with blowing in half. Work the pipe some more while we rig up a jet cutter. RIH w/ jet cutter to cut off the tbg at 5957°. Cutter & collar locator got stuck in a tight spot in the tbg & wireline pulled out of the rope socket. Tools should still be stuck in the tbg. TOOH w/ 10 stands of tbg to get above the perfs. Shut in well & get ready to finish trip in the morning.

08-24-2004 Blow well down, TOOH w/ tbg. laying down all of the bad jts on the trailer. Finish laying down tbg. Pick up BHA, includes Mill control tool, crossover, jars, crossover, 6 drill collars, crossover, tbg. Pick up tbg off of trailer, RIH to the top of the fish. Shut in well & get ready to finish running pipe in the morning.

<u>08-25-2004</u> Blow down well. Finish PU 2 ½" tbg to get to the top of the fish. PU swivel to dress top of fish. Mill the TOF that we can get over it with overshot & jars. Lay down swivel. TOOH w/ tbg & tools. Inspect the mill & came to the conclusion that we were on top of the wireline tool instead of the tbg. No new cuts on the mill. TIH w/ the mill & BHA again and try to get to the top of the fish. Milling on the wireline tools & TOF. TOOH w/ 14 stands to get above the MV perfs, SWI, SDFN.

08-26-2004 Blow well down. Finish coming out of the hole with the tools. Lay down mill and BHA. Pick up BHA witch includes, overshot, mill controlled graple, bumper sub, jars, crossover, 6 collars, accelerator, crossover, tubing. TIH to top of fish. Mill up the top of the fish, Get over it with the overshot, kept pulling the overshot off of the fish with very little pull. TOOH with mill and overshot. Shut in well and get ready to finish the trip out in the morning.

08-27-2004 Blow well down and have safety meeting with the rig crew and fishing hand. Finish tripping out of the hole with the grapple and the est of the fishing tools. Inspect the mill and the grapple. The mill is worn out pretty bad and the grapple is rounded on the gripping sleeves. Rig up an impression block to the sand line to run in hole and see what we are dealing with on the fish. RiH with the impression block. Wait on new tools to get here from town to go back in hole. TIH with tubing and new fishing tools to top of fish. Rig up swivel. Start air on well, circulate everything out of hole, start to wash over fish and hook onto it with the grapple. RD swivel. TOOH with 15 stands to get above the MV perfs. SDFN.

<u>08-28-2004</u> Blow down well, TOOH w/tools & BHA. Lay down BHA, pick up new grapple to get over the wireline tools. TiH to top of fish, found about 10' of fill on top of fish. No air hand on location. SWI, SDFN.

<u>08-29-2004</u> Blow down well, air jammer & tool hand. TIH w/ 15 stands to top of fish. Wash out to the top of the fish. Get a hold of the fish with the grapple. Rig down swivel. TOOH w/ the tbg & the fish. Lay down tools, & the wireline tools that were fished out of the hole. Pick up Fluted mill & TIH to top of fish to redress the fish. SD at the MV perfs, SDFN.

08-30-2004 Blow down well & change out rig tongs to a new set. Finish TIH to top of fish. RU swivel on tbg, start air on the hole. Dress the top of the fish again to see if we can get a overshot on it to bring out the scal assembly & tail pipe. Lay down swivel, TOOH w/tbg & mill. Pick up overshot & BHA, TIH to top of fish & try to get a hold of the tbg one more time. Got over the fish top, washed to the top of the packer, let it circ for about 5 min. Pulled 50,000 pounds on the fish, pulled off the fish or pulled the tbg apart right at the packer top. Shut off the soap & water, blew around the air to dry up the hole. Lay down swivel, TOOH w/tbg & the tools. Shut in well, pulled 4' of the fish out of the hole, seal assembly stuck in the packer.

<u>08-31-2004</u> Blow down well, pick up new grapple & BHA. TIH to top of fish and get a hold of the fish again, try to jar out of the hole. Worked the stuck pipe for about 30 min. Went ahead and pulled to 40,000 pounds 3 times and set the jars off, no luck with going to 40,000. Pulled up to 45,000 pounds and set the jars off and we pulled the tubing apart again. Blow the well around with air to get everything clean and get ready to come out of the hole. TOOH With tubing and the piece of fish that we pulled off. Pick up new mill and new BHA. TIH to top of MV perfs. Shut in well for the night and get ready to mill in the morning for about 3 hours.

09-01-2004 Blow down well, finish TIH to top of fish. RU swivel, start milling on the packer, running air & soap sweeps the whole time at 15 bbls per hour. Blow air around to get tbg dry. RD swivel, TOOH w/ 15 stands to get above the MF perfs. SIW, get ready to go back in the morning & tag where the tbg is & TOOH.

09-02-2004 Blow down well. Trip 15 stands in hole and tag up on the fish 3 js high. RU swivel and start air on well. TIH with the 15 stats. Ran into fish 3 jts high, Seems that we drug the fish up the hole with us. Mill on the fish to get it unstuck. Chased the fish back to bottom and circulated the well clean and dry. Rig down the swivel. TOOH with tubing and all of the fishing tools. Pick up new tools to go and retrieve the milled up packer, TIH to top of MV perfs. Had to kill the well to be able to get the tools in the well. SDFN.

09-03-2004 Blow down well, TIH top of fish, get over top of fish with grapple & overshot. Grapple caught the packer, pulled to 42,000 & the tbg parted again. TOOH with tubing and tools, Lay down fish and pick up new grapple to get back on the top of the fish. Lay down the grapple and pick up new tools to go back in hole. TIH to top of fish. Got a hold of the fish, pulled to 44,000. Pulled off of the fish or got another small piece of packer or tubing. TOOH to see what we have, lay down and pick up new tools. Got the last piece of tubing out of the hole, Rig up the grapple to go back in and grab a hold of the packer now. SWI for the weekend.

09-07-2004 Blow down well. TIH to top of fish to get a hold of it w/ the grapple for the packer. Work the stuck pipe. TOOH w/ tog & tools. Lay down grapple. Found that all of the grips on the grapple pulled off. Picking up new grapple that is a little smaller. Waiting on water to get on location to kill well. TIH to top of fish to get a hold of the packer again. Work the stuck pipe. Pulling 50,000 on the tog. Fish is moving out of the hole with a lot of drag on the way out, SDFN.

09-08-2004 Blow down well. Finish coming out of the hole with the fish, standing back the work string and laying down the tail pipe. Tail pipe was corkscrewed real bad so it took extra long to lay down. Had to use the welding band clamp to be safe. Layed down all fishing tools and fish. TiH with the work string, running a bit and scraper to dress casing where the packer was set. Rig down swivel and lay it down. Lay down tubing on trailer, SIW.

09-09-2004 Blow down well. Finish LD tbg on trailer. Pick up and lay down 6 drill collars on trailer. Pick up new string of tubing off of trailer. SDFN.

09-10-2004 Blow down well. PU tog off trailer, land tog. Tagged up high on the tog. Will clean out to PBTD. Blow around the DK & unload wir & sand in the hole. Wash pipe down to PBTD, run good air & soap sweeps. Blow around air until dry. RD swivel. Land the DK string. ND the BOP & install the offset spool. SIW & get everything ready for running the MV string in the hole.

09-11-2004 Blow down well. TiH to land MV tog at 5841'. ND BOP, NU WH, test WH to 3000 psi, good test on hanger. Turn well to production department, release rig.