

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-045-32335</b> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.																					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  <b>MONTOYA</b>  8. Well No. <b>#1R</b>																					
2. Name of Operator <b>PATINA SAN JUAN, INC.</b>		9. Pool name or Wildcat <b>BLANCO MESA VERDE - Point Lookout</b>																					
3. Address of Operator <b>5802 US HWY 64, FARMINGTON, NM 87401 (505) 632-8056</b>		10. Date Spudded <b>03/01/05</b>																					
4. Well Location  Unit Letter <b>B:</b> <b>660'</b> Feet From The <b>NORTH</b> Line and <b>1995'</b> Feet From The <b>EAST</b> Line  Section <b>35</b> Township <b>32N</b> Range <b>13W</b> NMPM <b>SAN JUAN</b> County		11. Date T.D. Reached <b>03/10/05</b>																					
12. Date Compl. (Ready to Prod.) <b>06/01/05</b>		13. Elevations (DF& RKB, RT, GR, etc.) <b>5881' GL</b>																					
14. Elev. Casinghead <b>5881' GL</b>	15. Total Depth <b>4965'</b>																						
16. Plug Back T.D. <b>4936'</b>	17. If Multiple Compl. How Many Zones? <b>4936'</b>																						
18. Intervals Drilled By <b>YES</b>		19. Producing Interval(s), of this completion - Top, Bottom, Name <b>4544' - 4802' BLANCO MESA VERDE - Point Lookout</b>																					
20. Was Directional Survey Made <b>YES</b>		21. Type Electric and Other Logs Run <b>GR/DEN/NEUT/CBL</b>																					
22. Was Well Cored <b>NO</b>		23. <b>CASING RECORD (Report all strings set in well)</b>																					
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26. Perforation record (interval, size, and number)  4544, 46, 48, 50, 70, 84, 88, 90, 4618, 20, 22, 44, 82, 84, 96, 98, 4794, 96, 98, 4800, 4802 21 shots, 3-1/8" Casing Gun, 1-0.38" EHD JPF, 120 degree phasing																							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4544' - 4802'</td> <td>Pumped 1,000 gal 7-1/2" HCL, 50 1.1 bio ball sealers</td> </tr> <tr> <td></td> <td>Frac: 130,040 # sand, Max pr: 5385 psi, Avg pr: 2124 psi</td> </tr> <tr> <td></td> <td>Max rate: 52 bpm, Min rate: 15.6 bpm, ISIP: 3055 psi</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4544' - 4802'	Pumped 1,000 gal 7-1/2" HCL, 50 1.1 bio ball sealers		Frac: 130,040 # sand, Max pr: 5385 psi, Avg pr: 2124 psi		Max rate: 52 bpm, Min rate: 15.6 bpm, ISIP: 3055 psi													
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<b>28. PRODUCTION</b>																							
5 min: 2044 psi, 10 min: 1330 psi, 15 min: 930 psi Date First Production <b>ASAP</b> Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>FLOWING</b> Well Status ( <i>Prod. or Shut-in</i> ) <b>SHUT-IN</b>																							
Date of Test <b>05/24/05</b>	Hours Tested <b>3 hrs</b>	Choke Size <b>.750"</b>																					
Flow Tubing Press. <b>18#</b>	Casing Pressure <b>185#</b>	Calculated 24-Hour Rate <b>-0-</b>																					
Oil - Bbl <b>-0-</b>	Gas - MCF <b>46 MCF</b>	Water - Bbl. <b>-0-</b>																					
Gas - Oil Ratio <b>N/A</b>																							
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Vented</b>																							
30. List Attachments <b>Deviation Survey</b>																							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																							
Signature: <i>Miranda Martinez</i> Printed Name: <b>Miranda Martinez</b> Title: <b>Regulatory Analyst</b> Date: <b>05-31-05</b> E-mail Address: <b>mmartinez@patinasanjuan.com</b>																							

**MONTOYA #1R**  
***API #: 30-045-32335***  
**Estimated Formation Tops**

Ojo Alamo	1292
Fruitland	1592
Pictured Cliffs	2178
Cliffhouse	3710
Menefee	3998
Point Lookout	4564
<b>TOTAL DEPTH</b>	<b>4965'</b>